

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mona Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-8S, R-33-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Robert C. Palmer

3. ADDRESS OF OPERATOR  
Box 1005, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' F SL and 1980' F WL  
Unit K, Sec. 17, T-8-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4423' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has 4½" casing set at 9005' w/250 sacks cement. Bottom zone abandoned and CIBP set at 5000' with 35 ~~xx~~ foot cement plug on top. Perf. at 4220-4300 squeezed w/600 sacks and producing from that zone. We plan to spot 20 sack plug 4200'-4100' and recover approximately 3600' 4½".

8-5/8" casing is set at 3594' w/950 sacks cement. We plan to spot 65 sack cement plug 3644-3544' and recover approximately 800' casing.

13-3/8" casing is set at 402' w/385 sacks. We plan to spot a 75 sack plug 452-352' and 10 sack plug in top. Marker to be placed in well bore extending 4' above ground. Hole will be loaded with mud-laden fluid.

Work to start when approval granted and rig available.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

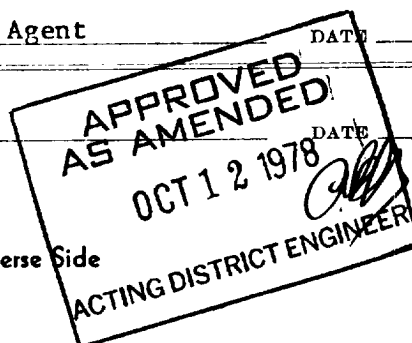
10-9-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side