

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830-A

6. IF INDIAN (ALLOTTEE OR TRIBE NAME)

JUN 3 11 21 AM '66

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mona Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-8S, R-33E

12. COUNTY OR PARISH 13. STATE
Chaves N.M.1. OIL ☒ WELL GAS ☐ WELL OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4414' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion rotary tools on 5/6/66. Ran 7-7/8" bit & drilled out cement plugs to 4500'. Ran electric logs. Set 40 sack cement plug from 4394-4498. Job complete at 7:30 AM 5/8/66. WOC 24 hrs. Tagged top of cement at 4394'. Drilled to 4398'. Ran 134 jts of 4-1/2" OD 8R 9.5# J-55 ST&C casing, float collar & float shoe = 4356.07'. Set at 4367.57' RKB. Cemented w/250 sx 1:1 Incor Diamix. Plug down at 10:00 PM 5/9/66. WOC. Tested 4-1/2" casing to 1000# for 30 min. OK. Perforated San Andres w/one 3/8" OD jet shot at 4234, 4240, 4254, 4260, 4266, 4272, 4275 & 4286 (8 holes). Treated w/2000 gal. 15% HCl. Job complete at 5:00 PM 5/11/66. In 12 hrs swabbed 16 BLO, 19 BNO, 30 BAW & 31 BLW. On 5/12/66 treated above perfs w/500 gal. 15% HCl, 5000 gal. lease crude containing 1/40#/gal Adomite, 20,000 gal. lease crude + Adomite + friction reducer and containing 21,000# 20/40 sand. Recovered all of load oil. On 24 hr pumping potential test ending 7:00 AM 5/31/66, pumped 23 BNO & 4 BFW.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drilling Supervisor

DATE

6-2-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side