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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8254
7. Unit Agreement Name
8. Farm or Lease Name McAlester "A" State
9. Well No. 1
10. Field and Pool, or Wildcat Tobac-Penn.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cabot Corporation
3. Address of Operator P. O. Box 4395, Midland, Texas
4. Location of Well UNIT LETTER D , 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4386.5 G. L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

Recompletion was attempted by setting a bridge plug at 9152' and dumping one sack of cement on the plug. Casing was found to be free at 5834', and was cut and pulled from 5820'. A 25 sack cement plug was put in the top of the stub and 25 sacks spotted at 5016'. A 4-1/2" liner was cemented from 3513' to 4550' with cement circulating to the top of the liner. The San Andres section was perforated at 4338', 4346', 4347', 4353', 4354', 4364', 4367', & 4385'. All perforations were treated with 2500 gal. acid followed by 40,000 gal. gelled water and 60,000# sand. After recovering load fluid, well pumped 100% formation water. Well will be plugged by placing 50 sacks of cement at the top of perforations. The 8-5/8" casing will then be cut and pulled from approximately 1500', and a 25 sack cement plug put in top of the stub, 25 sacks in bottom of surface casing, and 10 sacks in the top. A steel plate will be welded on top of surface casing, and the location marked with a permanent marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Quinn TITLE Dist. Prod. Sup't. DATE 11-2-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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State Fee

5. State Oil & Gas Lease No.
E-8254

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2. Name of Operator Cabot Corporation	8. Farm or Lease Name McAlester "A" State
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recomplete In New Pay Zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to abandon the Bough "C" (Penn) section by setting a bridge plug at 9150' and dumping one sack of cement on top of plug. The 4-1/2" casing will be cut and pulled as near to the top of cement (8295') as free pipe is indicated, and a 4-1/2" liner will be run and cemented through the San Andres section to approximately 4500'. The San Andres pay will be perforated, fraced, and tested in the interval 4337'-4385'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Dist. Prod. Sup't.** DATE **8-5-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Cement must be back