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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Patoll Corporation</b>				Address <b>605 Midland National Bank Bldg 03</b> <b>Midland, Texas</b>			
Lease <b>A. H. Price</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>24</b>	Township <b>8-S</b>	Range <b>33-E</b>		
Date Work Performed <b>April 3, 1963</b>	Pool <b>Wildcat</b>			County <b>Chaves County, New Mexico</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was spudded at 7:00 a.m., April 2, 1963, with a 12-1/4" hole being drilled to 375', 8-5/8" 32# J-55 used surface casing was run (360') and set at 370' D. F. and cemented with 250 sacks of regular cement plus 6% gel and 2% Calcium Chloride; cement circulated to surface. Pressure was held 12 hours and released to rig up. Tested pipe to 900# for one hour before drilling and pipe held OK.

Witnessed by <b>O. H. Stanfield</b>	Position <b>Prod. Superintendent</b>	Company <b>Patoll Corporation</b>
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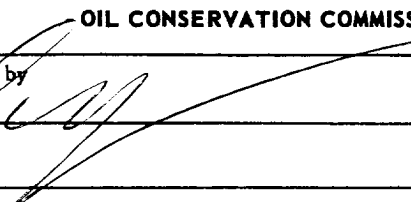
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

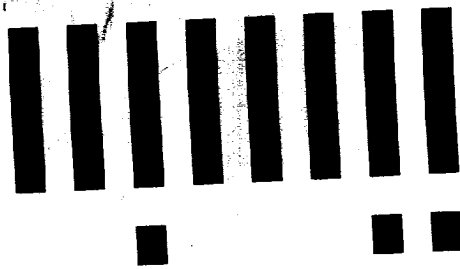
### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>O. H. Stanfield</b>
Title		Position	<b>Production Superintendent</b>
Date		Company	<b>Patoll Corporation</b>



**LTR**



**Job separation sheet**

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

Form O-101  
Revised (12/1/55)

MAY 20, 1963

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form O-101

**Midland, Texas**

(Place)

**March 28, 1963**

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

**Patoil Corporation**

(Company or Operator)

**A. H. Price**

(Lease)

Well No. **1**, in **M** The well is

located **660** feet from the **South** line and **660** feet from the

**West** line of Section **24**, T. **-8-S**, R. **-33-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Wildcat** Pool, **Chaves** County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **James Petroleum Company, Tulsa, Oklahoma,**

Address **and A. H. Price, Tatum, New Mexico**

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **applied for, should be received in the**  
**Conservation Commission office by April 1, 1963.**

Drilling Contractor **Tom Brown Drilling Company, Inc.**

We intend to complete this well in the **San Andres** formation at an approximate depth of **4700** feet.

### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<b>12-1/4</b>	<b>8-5/8</b>	<b>32</b>	<b>Used</b>	<b>375±</b>	<b>Circulated</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14</b>	<b>Used</b>	<b>4700±</b>	<b>200</b>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....  
Except as follows:

Sincerely yours,

**Patoil Corporation**  
(Company or Operator)

By **O. H. Stanfield**  
**O. H. Stanfield**

Position **Production Superintendent**  
Send Communications regarding well to

Name **Patoil Corporation**

Address **605 Midland National Bank Bldg.**

OIL CONSERVATION COMMISSION

By *[Signature]*