

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico HOBBS OFFICE O. C. G.

AUG 7 9 48 AM '64

WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sunset International Pet. Corp.

Humble State AREA 640 ACRES DATE WELL CORRECTLY.

(Company or Operator)

(Lease)

Well No. **A-1**, in **SW** 1/4 of **SW** 1/4, of Sec. **21**, T. **8-S**, R. **33-E**, NMPM.

**Tobac Penn. Bough "C"** Pool, **Chaves** County.

Well is **660** feet from **South** line and **510** feet from **West** line

of Section **21**. If State Land the Oil and Gas Lease No. is **9089**

Drilling Commenced **6-16**, 19 **64** Drilling was Completed **7-22**, 19 **64**

Name of Drilling Contractor **Noble Drilling Company**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **4379**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **9028** to **9043** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48 #	New	420	Texas Shoe			Circulated Cement
8 3/8"	32 & 24	New	3566	Float S. & Float C.			
4 1/2"	11.6 & 10.5	New	9089	Float S. & Float C.			
2 3/8"	4.70	New	8995	Packer @ 8930			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	420	400	Pump and plug	14 #	Circulated Cement
11" & 12"	8 5/8"	3566	300	Pump and plug	14 #	
7 7/8"	4 1/2"	9089	300	Pump and plug	14 #	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 2 holes per ft. 9028 to 9043 producing natural

Result of Production Stimulation \_\_\_\_\_

Potential test 468 BOPD, flow pressure 640 psi

Depth Cleaned Out **9055**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 9090 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 7-23, 19 64

OIL WELL: The production during the first 24 hours was 468 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 48.7

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>1815</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2342</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... <u>2450</u>	T. McKee.....	T. Menefee.....	
T. Queen..... <u>3140</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... <u>3530</u>	T. Granite.....	T. Dakota.....	
T. Glorieta..... <u>4960</u>	T. ....	T. Morrison.....	
T. Drinkard..... <u>5053</u>	T. ....	T. Penn.....	
T. Tubbs..... <u>6440</u>	T. ....	T. ....	
T. Abo..... <u>7325</u>	T. ....	T. ....	
T. <b>Wolfcamp</b> <u>8330</u>	T. ....	T. ....	
T. <b>Bough "C"</b> <u>9014</u>	T. ....	T. ....	
T. <b>T. D.</b> <u>9042</u>	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1815	2342	527	Anhy				
2342	2450	108	Yates				
2450	3140	790	Seven Rivers				
3530	4960	1430	San Andres				
4960	5053	93					
5053	6440	1387	Drinkard				
6440	?		Tubb				
7325	8330	1005	Abo				
8330	9093	763	Wolfcamp				
9014	9042	28	Bough "C"				
9042	9090	48	T. D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*Devery Smith*

8-1-64

Company or Operator Sunset Int. Pet. Corp. Address 1205 Pet. Life Bldg. Midland, Texas (Date)