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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
MAY 26 1966
OFFICE G. G. G.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 5121
7. Unit Agreement Name
8. Farm or Lease Name
9. State 6-8-33
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champion Petroleum Company
3. Address P.O. Box 1797, Midland, Texas
4. Location UNIT LETTER D FEET FROM THE 660 North LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4464' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Acidize, Fracture & Perforate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD 4403'. Set 4-1/2", 9.5# Limited Service Casing @ 4403' with 325 sacks Incor Pozmix with 2% Gel & 8# salt per sack. Plug down @ 4:30 A.M. 5-15-66. Pumped plug down with 500 gal. MHA Acid. Tested casing to 2000# with water for 30 minutes. Test okay @ 8:00 A.M. 5-16-66. Perf 2 holes each interval @ 4183, 4210, 4234, 4238, 4268, 4299, 4305, 4314 & 4333'; and 1 hole each interval @ 4266 & 4274'. Fraced same perf with 50,000 gal. Gelled Formation Water & 40,000# 20-40 sand, using ball sealers. Swabbed load back. 24 hr. Swab Test 5-20-66, 48 bbls. oil and 193 bbls. water.

Ran rods and bottom hole pump for completion.

18 bbls. oil and 193 bbls. water
WCC
5-20-66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. N. Brown</u>	TITLE <u>District Superintendent</u>	DATE <u>5-25-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		