Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		O IRAN	1210	HI OIL	- AND NA	TURAL G					
Kelt Oil & Gas, Inc.							Well	API No.			
Address											
P. O. Box 1493, Roswell, NM 88202											
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)				
New Well Change in Transporter of: Former Well Name:											
Recompletion Change in Operator	Oil Dry Gas Wasley #5										
Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator											
•				·							
II. DESCRIPTION OF WELL Lease Name											
Cato San Andres Unit	ng Formation		Kind of Lease No. State, Federal of Fee								
Cato San Andres Unit 85 Cato San Andres State, Federal of Fee											
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line											
Section 14 Township 8 South Range 30 East , NMPM, Chaves County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Pride Pipeline Co. P. O. Box 2436. Abilene TV 7060									79604		
Name of Authorized Transporter of Casing OXY USA, Inc.	as	Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710									
If well produces oil or liquids, Unit Sec. Twp.					Is gas actually		When				
give location of tanks.	L		BS I	30E		les	<u> i </u>				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Ping Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	İ		i .		Deepen		Same Res	I Resv	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations											
				Depth Casin	ig Shoe	ŗ					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							SAGRIS GENERI				
V. TEST DATA AND REQUES	T FOR AL	LOWAR	LE					<u> </u>			
				and must	be equal to or	exceed top allo	numble for this	denth or he	for full 24 have	\	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 ho Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										3.)	
Length of Test Tubing Pressure					Casing Pressure Choke Size						
200811 01 100	Tuoing Pressure				Casing Flessure			Choke Size			
Actual Prod. During Test	Oil - Bbls				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	est			Bbis. Condens	sate/MMCF		Gravity of C	ondensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATTE OF (COL EST Y	A > 7.00								
		DI CON	SERVA			NI.					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAR 0 8 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
Mark a Dans lat					Date	whhlored	J				
Signal U. X Ogenar					Du Order Standard						
Signature Mark A. Degenhart Petroleum Engineer					By Orig. Signed by Paul Kautz						
Printed Name Title					Tille		(Geologist	4		
2-12-90	(50	05) 3 98-	-6166	<u> 5</u>	Title_						
Date		Telepho	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.