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	FILE								
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	TRANSPORTER	OIL							
	TRANSPORTER	GAS							
	OPERATOR								
i.	PRORATION OF	ICE							
	Sun Oil Company								

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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	U.S.G.S.	A	AUTHORIZ	'ATION	TO TRA	anspor	T OIL /	AND NA	TURAL G	AS	
	LAND OFFICE						TF:	3 15 1	1 53 AM	167	
	TRANSPORTER OIL							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	। २३ सी	y y r	
	TRANSPORTER GAS										
	OPERATOR										
	PRORATION OFFICE										
ª· ├	Cperator										
	Sun Oil Company										
ł	Address			· - · · ·							
	Box 2792, Odessa, To	exas 797	/60								
							TO+bar /	Please ex	nlain)		
	Reason(s) for filing (Check prop				,		Orner	r tease ex	.ptuin)		
	New Well		nange in Tra	nsporter c							
	Recompletion	0:		\vdash	Dry Go	=					
	Change in Ownership		asinghead Go	ıs	Conde:	r.sate	<u> </u>				

	If change of ownership give na and address of previous owner										
	and address of previous evine.				4.45.	ID CCI	~\ 1 A '	TEM_		•	
II.	DESCRIPTION OF WELL	AND LEASE	-		AU	IDF24	AVIC	TCU	to Sal	1 Andres	
1	Lease Name	L	ease No.	Well No	o. Pool Na	me, Inclu	ling Form	ation /	0-7/99	Kind of Lease	
İ	New Mexico "H" Stat		L03372	1	Cato	Mill	illind .	S.A.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	State, Federal or Fee	State
- 1	Location	<u> </u>								<u> </u>	
	,	1000		Nove	e h		660			West	
	Unit Letter;;	1980 _F	eet From Th	ie HOL	Lir	ne and	- 000		Feet From T	he West	
	16		8 S		Banaa 3 0)E			Chaves	1	
	Line of Section	Township		F	Range J			NMPM,		<u>'</u>	County
II.	DESIGNATION OF TRANS	PORTER OF	F OIL AN	D NATU	CRAL GA	<u>IS</u>					
Ī	Name of Authorized Transporter	of Cil 🛣	or Conde	nsate 🗀	-	Address	: (Give ad	dress to u	vhich approv	ed copy of this form is	to be sent)
!	Scurlock Oil Company	v				414	Mid An	erica	Bldg.,	Midland, Texa	.8
	Name of Authorized Transporter		Gas	or Dry Go	as					ed copy of this form is	
į					_						
		17-24		Twp.	Rge.	'e 700 d	Tatua'' V. a	onnected?	Whe	n	
	If well produces oil or liquids,	Unit	Sec. 16	8S	30E	s gas		Jimestea :	. "110	••	
	give location of tanks.	F		- 65	702						
,	If this production is commingl	ed with that f	from any ot	her lease	e or pool,	give con	nminglin	g order ni	ımber:		
	COMPLETION DATA		Ţ		•						
` [Oil W	eli C	Gas Well	New We	li Ver	kover	Deeper.	Flug Back Same R	es'v. Diff. Res'
	Designate Type of Comp	pletion - (X	r) 🗶			K	i	:		į į	1
1	Date Spudded	Date C	Compl. Ready	to Prod.		Total D	epth			P.B.T.D.	
	1-21-67		2-11-67			3	598			3567	
	Elevations (DF, RKB, RT, GR,						/ Stat Pay			Tubing Depth	
- 1						1	260			3213	
	DF 4126 GR 4118 BH	4118 M41-	e or c	13 0%	074			15 A7	10 11		
	DF 4126,GR 4118,BH	4118 Milr		<i>)</i>	, 7/~,	3300,	02,	15, 07,	, 10, 12	Dela Casing Shoe	2507
	DF 4126,GR 4118,BH Perforations 3274, 77, 8	4118 Milr 0, 83, 85	,, 00, .	•							3597
	DF 4126,GR 4118,BH	4118 Milr 0, 83, 85									
	DF 4126,GR 4118,BH Perforations 3274, 77, 8	4118 Milr 0, 83, 85			SING, AN			ECORD			
	DF 4126,GR 4118,BH Perforations 3274, 77, 8	0, 83, 85		ING, CAS			NTING R	TH SET		SACKS CE	
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE	0, 83, 85	TUBI	I NG, CAS TUBING			NTING R				
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 124	0, 83, 85	TUBI CASING & 7	ING, CASTUBING			NTING R	TH SET		SACKS CE	
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE	0, 83, 85	TUBI CASING & 7 8-5/8 4-1/2	ING, CASTUBING			NTING R	441 3597		SACKS CE	
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 124	0, 83, 85	TUBI CASING & 7	ING, CASTUBING			NTING R	441		SACKS CE	
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 7-7/8	0, 83, 85	TUBI CASING & - 8-5/8 4-1/2 2-3/8	ING, CASTUBING B C	SIZE	D CEMEN	NTING R	3597 3213		300 350	EMENT
V.	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 124	0, 83, 85	TUBI CASING & - 8-5/8 4-1/2 2-3/8	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN	NTING R	3597 3213	of load oil o	SACKS CE	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUES OIL WELL	0, 83, 85	TUBI CASING & 7 8-5/8 4-1/2 2-3/8 LOWABLI	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN	NTING R DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to or	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank	ST FOR AL	TUBI CASING & 7 8-5/8 4-1/2 2-3/8 LOWABLE	ING, CASTUBING B C C C C C C C C C C C C	SIZE	ofter recovered or be	DEF	441 3597 3213 al volume 4 hours)	of load oil oump, gas lif	SACKS CE 300 350 and must be equal to or	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUES OIL WELL	ST FOR AL	TUBI CASING & 7 8-5/8 4-1/2 2-3/8 LOWABLI	ING, CASTUBING B C C C C C C C C C C C C	SIZE	ofter recovered or be	NTING R DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.)	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank	ST FOR ALL	TUBI CASING & 7 8-5/8 4-1/2 2-3/8 LOWABLE	ING, CASTUBING B C C C C C C C C C C C C	SIZE	of CEMEN	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size	EMENT
	DF 4126, GR 4118, BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-8-67 15/17 Length of Test	ST FOR ALL	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI 1 Test -10-67	ING, CASTUBING B C C C C C C C C C C C C	SIZE	of CEMEN	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.)	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs.	ST FOR ALL	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100	ING, CASTUBING B C C C C C C C C C C C C	SIZE	of CEMEN	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 2-9-67 Length of Test 18 hrs. Actual Prod. During Test	ST FOR ALL	TUBI CASING & 8-5/8 4-1/2 2-3/8 LOWABLI of Test 10-67 g Pressure 100 bis.	ING, CASTUBING B C C C C C C C C C C C C	SIZE	ofter recovered or be Product Casing Water-1	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs.	ST FOR ALL	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100	ING, CASTUBING B C C C C C C C C C C C C	SIZE	ofter recovered or be Product Casing Water-1	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 2-8-67 Length of Test 18 hrs. Actual Prod. During Test 132	ST FOR ALL	TUBI CASING & 8-5/8 4-1/2 2-3/8 LOWABLI of Test 10-67 g Pressure 100 bis.	ING, CASTUBING B C C C C C C C C C C C C	SIZE	ofter recovered or be Product Casing Water-1	DEF	441 3597 3213 al volume 4 hours)		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF	EMENT
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-8-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL	ST FOR ALL	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI 10-67 Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN after recove epth or be Product F Casing Water-1	ery of tot for fuil 2 ing Method low Pressure Pkr	441 3597 3213 al volume 4 hours) d (Flow, p		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 2-8-67 Length of Test 18 hrs. Actual Prod. During Test 132	ST FOR ALL	TUBI CASING & 8-5/8 4-1/2 2-3/8 LOWABLI of Test 10-67 g Pressure 100 bis.	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN after recove epth or be Product F Casing Water-1	DEF	441 3597 3213 al volume 4 hours) d (Flow, p		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-8-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL	ST FOR ALL	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI 10-67 Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN after recove epth or be Product F Casing Water-1	ery of tot for fuil 2 ing Method low Pressure Pkr	441 3597 3213 al volume 4 hours) d (Flow, p		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D	ST FOR ALI	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI 10-67 Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	Product Casing Water-1 Bbls. C	ery of tot for fuil 2 ing Method low Pressure Pkr	441 3597 3213 al volume 4 hours) d (Flow, p		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-8-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL	ST FOR ALI	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	Product Casing Water-1 Bbls. C	nTING R DEF tery of tot for full 2 ling Method low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p		SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D	ST FOR ALI	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	Product Casing Water-1 Bbls. C	ery of tot for fuil 2 low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p	ump, gas lif	SACKS CE 300 350 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D	ST FOR ALL ST FOR ALL Control Contro	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	Product Casing Water-1 Bbls. C	ery of tot for fuil 2 low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p	ump, gas lif	SACKS CE 300 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo
	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	ST FOR ALL ST FOR ALL Control Contro	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI of Test -10-67 g Pressure 100 bis. 120	ING, CASTUBING B C C C C C C C C C C C C	SIZE	D CEMEN Interpretation of the second	nTING R DEF Dery of tot for fuil 2 Ing Method low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p	ump, gas lif	SACKS CE 300 350 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo
VI.	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tani 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI	ST FOR ALL ST FOR ALL Control Tubing Length Tubing	TUBI 8-5/8 4-1/2 2-3/8 LOWABLI 10-67 Pressure 100 Dis. 120	E (Test	SIZE t must be a for this de	D CEMEN Infter recovered or be Product F Casing Water-1 Bbls. C Casing	ery of tot for fuil 2 low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p	ump, gas lif	SACKS CE 300 350 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo
VI.	DF 4126,GR 4118,BH Perforations 3274, 77, 8 15, 21, 25 HOLE SIZE 12½ 7-7/8 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 2-9-67 Length of Test 18 hrs. Actual Prod. During Test 132 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	ST FOR ALL ST FOR ALL Control Tubing Liance	TUBI CASING & 8-5/8 4-1/2 2-3/8 LOWABLI of Test 10-67 pressure 100 bis. 120 cof Test	NG, CASTUBING Constitution of the content of the c	t must be a for this de	D CEMEN Infer recovered or be Product F Casing Water-1 Bbls. C	nTING R DEF Dery of tot for fuil 2 Ing Method low Pressure Pkr Bbls. 2	441 3597 3213 al volume 4 hours) d (Flow, p	ump, gas lif	SACKS CE 300 350 350 and must be equal to on t, etc.) Choke Size 48/64 Gas-MCF TSTM Gravity of Condensa	exceed top allo

(Signature) Area Supt.

2-13-67

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.