

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Dry Hole

2. Name of Operator  
UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator  
1300 Wilco Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 8-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4100' GR

7. Unit Agreement Name

8. Farm or Lease Name  
Crosby "A"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Undesignated

12. County  
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2 P.M., MDST June 9, 1967. Drilled to T.D. 3320' to test San Andres.

6-9-67 TD 545'. Set 524' 8 5/8" OD, 20#, R3, ST&C new casing @ 536' & cemented with 300 sx. Incor cement, 2% CaCl<sub>2</sub> and 1/4# Flocele/sx. Cement circulated. WOC 24 hrs. Tested 8 5/8" casing to 1000# for 30 min. Tested OK.

6-16-67 Plugged and abandoned as follows:  
65 sx. from 3320' up to 3125' (Lone Star Incor Cmt.)  
25 sx. from 1425' up to 1350'  
25 sx. from 975' up to 900'  
25 sx. from 525' up to 450'  
10 sx. from 35' up to top of surface casing.  
Installed dry hole marker. 8 5/8" casing set at 536' left in hole.

Heavy laden mud between cement plugs.

Verbal approval to P&A received 6-16-67 from Mr. Eric F. Engbrecht

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard R. Attkley TITLE Unit Coordinator DATE October 25, 1972

APPROVED BY Nathan E. Vegg TITLE OIL & GAS DATE \_\_\_\_\_

RECEIVED

Oct 27 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.