

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other  
instruction  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal N.M. - 020976-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, Twp 8-S, Rg 33-E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 872, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL & 660' FEL of Sec. 8, Twp 8-S, Rg 33-E

At top prod. interval reported below Unit A

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 2-26-68 16. DATE T.D. REACHED 3-5-68 17. DATE COMPL. (Ready to prod.) 3-27-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4430 DF 19. ELEV. CASINGHEAD 4418

20. TOTAL DEPTH, MD & TVD 4410 21. PLUG, BACK T.D., MD & TVD 4370 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-4410 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 4262 - 4410

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Radioactivity Log, Gamma-Neutron

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	370	11"	180	None
4 1/2"	9.5	4410	7 7/8"	350	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD Anchor

SIZE	DEPTH SET (MD)	SCREEN SET (MD)
2 3/8"	4336	4216

31. PERFORATION RECORD (Interval, size and number)  
1-.31" holes at 4264, 4266, 4268, 4271, 4284, 4286, 4289, 4330, 4333, 4336, 4339, 4342, 4345, 4348, 4351, 4354, 4357, 4360 & 4363

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4264-4363	1900 gals. 15% N.E. acid
4264-4363	40,320 gelled fresh water & 55,500 #20-40 & 5000 # 10-20 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 3-30-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 3/4" Common working barrel WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/31/68	24	====	→	16	12.5	260	782/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	30	→	16	12.5	260	25.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
Wayne Sparkman

35. LIST OF ATTACHMENTS  
2 copies of Radioactivity Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter M. Sandelph TITLE District Clerk DATE April 2, 1968

\*(See Instructions and Spaces for Additional Data on Reverse Side)

