

N. M. O. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0199827-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Charles W. Hicks**

3. ADDRESS OF OPERATOR  
**1314 North Richardson, Roswell, New Mexico 88201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**610' FSL & 2310' FWL Section 5, T-15-S, R-30-E, NMPM.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3922' GR**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Amerada Federal**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Double L Extension**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 5,  
T-15-S, R-30-E, N.M.P.M.**

12. COUNTY OR PARISH | 13. STATE  
**Chaves | N. Mex.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 7, 1974 Spud well. Cable tools.

November 2 Set 460' 8 5/8" casing. Cemented 125 sacks. Cement circulated.

November 4 Drilled out and tested for leaks. No leaks.

December 10 Set 2042' 5 1/2" 14# casing. Halliburton cemented with 50 sacks class "C" cement with 2% Calcium Chloride. Calculated top cement 1744'.

December 15 Pressure tested 1000# for 30 minutes. No pressure loss. Drilled out with 4 3/4" bit from 2022' to 2080' with a reverse circulating unit.

**RECEIVED**  
**DEC 24 1974**  
**U.S. GEOLOGICAL SURVEY**  
**ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Hicks TITLE Operator DATE 12-22-74

(This space for Federal or State office use)

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
**DEC 20 1974**  
**L. BECKWITH**  
**ACTING DISTRICT ENGINEER**

\*See Instructions on Reverse Side

**RECEIVED**

DEC 27 1974

OIL CONSERVATION COMM.  
HOBBS, N. M.

**RECEIVED**

DEC 27 1974

O. C. C.  
ARTESIA, OFFICE