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NO. OF COPIES RECEIVE	D						Form C-105
DISTRIBUTION							Revised 1-1-65
SANTA FE		NEWA	AEXICO OIL C	ONSERVATIO	N COMMISSIO	N 5α.	Indicate Type of Lease
FILE	\\V	VELL COMPLE	TION OR RE	COMPLETIO	N REPORT	AND LOG	State X Fee State Oil & Gas Lease No.
U.S.G.S.						, ,	LG-1774
OPERATOR						(77	70-1114
OPERATOR							
1a. TYPE OF WELL						7.	Unit Agreement Name
	OIL	GAS WELL					•
E. TYPE OF COMPLET	TION	LL_A WELL	DRY DRY	OTHER_	· · · · · · · · · · · · · · · · · · ·	8.	Farm or Lease Name
NEW X WOR		PLUG BACK	DIFF. RESVR.	OTHER		1 (CHAVEROO STATE
2. Name of Operator						9.	Well No.
MWJ PRODUC	ING COMPAN	Y				1 '	1
3. Address of Operator						1	Field and Pool, or Wildcat
413 First	National B	ank Buildin	g, Midlan	d, Texas	79701		CHAVEROO(SAN ANDRES)
4. Location of Well							
. D	2	30	W	. 1.	1(50		
UNIT LETTER B	LOCATED	FEET F	TOM THE NOT	LINE AND	7777777	FEET FROM	County
THE Bast LINE OF				111111	///X///	///////	HAVES
15. Date Spudded	16. Date T.D. R	Reached 17. Date	Compl. (Ready	to Prod.) 18.	Elevations (DF		etc.) 19. Elev. Cashinghead
	4/8/75		/20/75		4484' GL		
23. Total Depth	21. Plu	g Back T.D.	22. If Mul	tiple Compl., Ho	w 23. Inter	rals , Rotary To	pols Cable Tools
4365	4	350	Many		Drille	ed By O-TD	
24. Producing Interval(s), of this complet	tion — Top, Bottom	, Name		<u> </u>	1	25. Was Directional Survey Made
4287-4332 Sa	n Andres (P-2)					No
			•				
26. Type Electric and C	•						27. Was Well Cored
Dual Late	rolog and	SNP Log					Yes
0.0		CAC	INC BECORD /	D . U			1 20
28.	WEICHTIB			Report all string		THE DECORE	
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET	HOLE SIZE	СЕМ	ENTING RECORD) AMOUNT PULLED
CASING SIZE 8-5/8	28.5 #	/FT. DEPTH	5 1:	HOLE SIZE 2 –1/4	семя 30	0 s x	None
CASING SIZE	1	/FT. DEPTH	5 1:	HOLE SIZE	СЕМ	0 s x) AMOUNT PULLED
CASING SIZE 8-5/8	28.5 #	/FT. DEPTH	5 1:	HOLE SIZE 2 –1/4	семя 30	0 s x	None
CASING SIZE 8-5/8	15.5 #	/FT. DEPTH	5 1:	HOLE SIZE 2 –1/4	семя 30	0 sx 5	None
CASING SIZE 8-5/8 5-1/2	15.5 #	7FT. DEPTH 37 436	5 1. 5	HOLE SIZE 2 –1/4	30 32	0 s x 5	None None None
CASING SIZE 8-5/8 5-1/2 29.	28.3 # 15.5 #	7FT. DEPTH 37 436	5 1. 5	HOLE SIZE 2-1/4 7-7/8	30 32	0 s x 5	None None None
CASING SIZE 8-5/8 5-1/2 29. SIZE	15.5 #	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	HOLE SIZE 2-1/4 7-7/8 NT SCREEN	30 32 30, SIZE	0 s x 5 TUB	None None None None None None
CASING SIZE 8-5/8 5-1/2 29.	15.5 #	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	HOLE SIZE 2-1/4 7-7/8 NT SCREEN 32.	30 32 3c. SIZE ACID, SHOT,	O SX 5 TUB DEPTH	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC.
CASING SIZE 8-5/8 5-1/2 29. SIZE 31. Perforation Record (15.5 #	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	10LE SIZE 2-1/4 7-7/8 NT SCREEN 32. DEPTH	30. 31. 31. 31. SIZE ACID, SHOT,	TUB DEPTH	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED
29. SIZE 31. Perforation Record (15.5 # TOP	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	HOLE SIZE 2-1/4 7-7/8 NT SCREEN 32.	30. 31. 31. 31. SIZE ACID, SHOT,	TUB DEPTH	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 1.52 NE acid
CASING SIZE 8-5/8 5-1/2 29. SIZE 31. Perforation Record (15.5 # TOP	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	10LE SIZE 2-1/4 7-7/8 NT SCREEN 32. DEPTH	30. 31. 31. 31. SIZE ACID, SHOT,	TUB DEPTH FRACTURE, CEN AMOUNT 1500 Ral	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 1.52 NE acid
29. SIZE 31. Perforation Record (15.5 # TOP	7FT. DEPTH 37 436 INER RECORD BOTTOM	5 1. 5	10LE SIZE 2-1/4 7-7/8 NT SCREEN 32. DEPTH	30. 31. 31. 31. SIZE ACID, SHOT,	TUB DEPTH FRACTURE, CEN AMOUNT 1500 Ral	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid
29. SIZE 31. Perforation Record (15.5 # TOP	7FT. DEPTH 37 436 INER RECORD BOTTOM	SACKS CEME	10LE SIZE 2-1/4 7-7/8 NT SCREEN 32. DEPTH	30. 31. 31. 31. SIZE ACID, SHOT,	TUB DEPTH FRACTURE, CEN AMOUNT 1500 Ral	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2"	15.5 # TOP Interval, size and holes	A ST	SACKS CEMEI	32. DEPTH 4287-4 RODUCTION umping — Size a	30 32 30. SIZE ACID, SHOT, INTERVAL	TUB DEPTH AMOUNT 1500 Ral	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75	15.5 # TOP Interval, size and holes Produ Pum	A ST	SACKS CEME	32. DEPTH 4287-4 RODUCTION umping — Size an	30 32 30. SIZE ACID, SHOT, INTERVAL	TUB DEPTH FRACTURE, CEN AMOUNT 1500, 881	AMOUNT PULLED None None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod.
29. 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test	15.5 # TOP Interval, size and holes Produ Pum Hours Tested	A ST	SACKS CEMEI	32. DEPTH 4287-4 RODUCTION umping - Size an 12' Oil - Bbl.	30. 31. 31. 32. 32. ACID, SHOT, INTERVAL 332. 332.	TUB DEPTH AMCUNT 1500 Ral	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75	15.5 # TOP Interval, size and holes Produ Pum Hours Tested 24	A STATE OF THE STA	SACKS CEMENTS SACKS CEMENTS SACKS CEMENTS Proving, gas lift, p 1-1/2" x Prod'n. For Test Period	32. DEPTH 4287-4 RODUCTION umping - Size at 12 * Oil - Bbl. 40	30 32 3c. SIZE ACID, SHOT, INTERVAL 332 Gas - Mt 514	TUB DEPTH FRACTURE, CEN AMOUNT 1500 831	AMOUNT PULLED None None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 1285
29. 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test	15.5 # TOP Interval, size and holes Produ Pum Hours Tested 24 Casing Pressur	A STATE OF THE STA	SACKS CEME SACKS CEME SACKS CEME Prowing, gas lift, p 1-1/2" x Prod'n. For Test Period Oil – Bbl.	32. DEPTH 4287-4 RODUCTION umping - Size an 12' Oil - Bbl.	30 32 30. 31 30. SIZE ACID, SHOT, INTERVAL 332 dd type pump) Gas - Me 514	TUB DEPTH AMOUNT 1500 Rali 30,000 V CF Water — Water — Bbl.	None None None None None None None None
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press.	15.5 # TOP Interval, size and holes Produ Pum Hours Tested 24 Casing Pressur 20	A ST	SACKS CEMENTS SACKS CEMENTS SACKS CEMENTS Proving, gas lift, p 1-1/2" x Prod'n. For Test Period	32. DEPTH 4287-4 RODUCTION umping - Size at 12 * Oil - Bbl. 40	30 32 3c. SIZE ACID, SHOT, INTERVAL 332 Gas - Mt 514	TUB DEPTH FRACTURE, CEN AMOUNT 1500 Ral 30,000	AMOUNT PULLED None None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod. Bbl. Gas — Oil Ratio 1285 Oil Gravity — API (Corr.) 22
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (15.5 # TOP Interval, size and holes Produ Pum Hours Tested 24 Casing Pressur 20	A ST	SACKS CEME SACKS CEME SACKS CEME Prowing, gas lift, p 1-1/2" x Prod'n. For Test Period Oil – Bbl.	32. DEPTH 4287-4 RODUCTION umping - Size at 12 * Oil - Bbl. 40	30 32 30. 31 30. SIZE ACID, SHOT, INTERVAL 332 dd type pump) Gas - Me 514	TUB DEPTH DEPTH AMOUNT 1500 Ral 30,000 V CF Water — 42 Water — Bbl. 42 Test Wi	AMOUNT PULLED None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 1285 Oil Gravity — API (Corr.) 22 tnessed By
29. SIZE 29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (Vented	TOP Interval, size and holes Produ Pum Hours Tested 24 Casing Pressur 20 (Sold, used for fu	A ST	SACKS CEME SACKS CEME SACKS CEME Prowing, gas lift, p 1-1/2" x Prod'n. For Test Period Oil – Bbl.	32. DEPTH 4287-4 RODUCTION umping - Size at 12 * Oil - Bbl. 40	30 32 30. 31 30. SIZE ACID, SHOT, INTERVAL 332 dd type pump) Gas - Me 514	TUB DEPTH DEPTH AMOUNT 1500 Ral 30,000 V CF Water — 42 Water — Bbl. 42 Test Wi	AMOUNT PULLED None None None ING RECORD H SET PACKER SET MENT SQUEEZE, ETC. AND KIND MATERIAL USED 157 NE acid Vell Status (Prod. or Shut-in) Prod. Bbl. Gas — Oil Ratio 1285 Oil Gravity — API (Corr.) 22
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (Vented 35. List of Attachments	15.5 # TOP Interval, size and Pum Hours Tested 24 Casing Pressur 20 Sold, used for fu	A 37 436 INER RECORD BOTTOM d number) action Method (Flor ping 2" x Choke Size Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENTS SACKS CEMENTS SACKS CEMENTS Proving, gas lift, p 1-1/2" x Prod'n. For Test Period 1- Oil - Bbl. 40	32. DEPTH 4287-4 CODUCTION umping - Size at 12' Cil - Bbi. 40 Gas -	30. 31. 31. 32. 32. ACID, SHOT, INTERVAL 332. 332. 333. 34. 35. SIZE ACID, SHOT, INTERVAL 334. 351.	TUB DEPTH AMOUNT 1500 81 Water — Water — 42 Water — Bbl. 42 Test Wi	AMOUNT PULLED None None None None None None None None
29. SIZE 29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (Vented	15.5 # TOP Interval, size and Pum Hours Tested 24 Casing Pressur 20 Sold, used for fu	A 37 436 INER RECORD BOTTOM action Method (Flor ping 2" x Choke Size Calculated 24 Hour Rate el, vented, etc.) Survey; Dua	SACKS CEME SACKS CEME SACKS CEME Proving, gas lift, p 1-1/2" x Prod'n. For Test Period 1- Oil - Bbl. 40	32. DEPTH 4287-4 COLUCTION Lamping - Size at 12' Coll - Bbl. 40 Gas -	30. 31. 31. 32. 32. ACID, SHOT, INTERVAL 332. 332. 332. 34 type pump) 334 type pump) 335 - Max	TUB DEPTH AMOUNT 1500 811 30,000 V Water — 42 Water — Bbl. 42 Test Wi Joh on Porosit	AMOUNT PULLED None None None None None None None None
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (Vented 35. List of Attachments Form C-104;	15.5 # TOP Interval, size and Pum Hours Tested 24 Casing Pressur 20 Sold, used for fu	A 37 436 INER RECORD BOTTOM action Method (Flor ping 2" x Choke Size Calculated 24 Hour Rate el, vented, etc.) Survey; Dua	SACKS CEME SACKS CEME SACKS CEME Proving, gas lift, p 1-1/2" x Prod'n. For Test Period 1- Oil - Bbl. 40	32. DEPTH 4287-4 COLUCTION Lamping - Size at 12' Coll - Bbl. 40 Gas -	30. 31. 31. 32. 32. ACID, SHOT, INTERVAL 332. 332. 332. 34 type pump) 334 type pump) 335 - Max	TUB DEPTH AMOUNT 1500 811 30,000 V Water — 42 Water — Bbl. 42 Test Wi Joh on Porosit	AMOUNT PULLED None None None None None None None None
29. SIZE 31. Perforation Record (4287-4332 Eleven - 1/2" 33. Date First Production 5/22/75 Date of Test 9/24/75 Flow Tubing Press 34. Disposition of Gas (Vented 35. List of Attachments Form C-104;	15.5 # TOP Interval, size and Pum Hours Tested 24 Casing Pressur 20 Sold, used for fu	A 37 436 INER RECORD BOTTOM action Method (Flor ping 2" x Choke Size Calculated 24 Hour Rate el, vented, etc.) Survey; Dua	SACKS CEME SACKS CEME SACKS CEME Proving, gas lift, p 1-1/2" x Prod'n. For Test Period 1- Oil - Bbl. 40	SCREEN 32. DEPTH 4287-4 CODUCTION Imping - Size an 12' Coil - Bbl. 40 Gas - Gas - Og & Sidew strue and complete	30. 31. 31. 32. 32. ACID, SHOT, INTERVAL 332. 332. 332. 34 type pump) 334 type pump) 335 - Max	TUB DEPTH DEPTH AMOUNT 1500 Ra1 30,000 V Water — Bbl. 42 Test Wi Joh on Porosit	AMOUNT PULLED None None None None None None None None

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including still stem tests. All deepened shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T	Anhy	T.	Canyon	Τ.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T.	Strawn	Τ.	Kirtland-Fruitland	т.	Penn. "C"
В							Penn. "D"
T	Yates 2317	T.	Miss	Τ.	Cliff House	T.	Leadville
T	7 Rivers	T.	Devonian	Т.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	Т.	Point Lookout	Т.	Elbert
T	Grayburg 3105	T.	Montoya	т.	Mancos	Т.	McCracken
T.	San Andres 3490	T.	Simpson	т.	Gallup	т.	Ignacio Qtzte
Τ.	Glorieta	T.	Mc Kee	Bas	se Greenhorn	т.	Granite
T	Paddock	T.	Ellenburger	т.	Dakota	т.	
T	Blinebry	T.	Gr. Wash	Τ.	Morrison	т.	
٦,	Tubb	T.	Granite	Т.	Todilto	т.	
T	Drinkard	T.	Delaware Sand	Т.	Entrada	т.	
T	Abo	T.	Bone Springs	Т.	Wingate	T.	
T	Wolfcamp	T.		. T.	Chinle	т.	
T	Penn.	Τ.		Τ.	Permian	Т.	
T	Cisco (Bough C)	T.		Т.	Penn "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surf.	1916	1916	Crataceous & Triassic				
1916	1940	24	Rustler Anhy.				
1940	2317	377	Permian Salt				
2317	2417	100	Permian Yates Sand				
2417	3105	688	Permian Seven Rivers & Que	en			
3105	3490	385	Permian Grayburg				
3490	TD	875	Permian San Andres				
				:			
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	:						