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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>LG-1774</b>	

14. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
5. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		<b>MWJ PRODUCING COMPANY</b>		9. Well No.	
3. Address of Operator		<b>413 First National Bank Building, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <b>B</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM		12. County	
THE <b>East</b> LINE OF SEC. <b>2</b> TWP. <b>8S</b> RGE. <b>32E</b> NMPM				<b>CHAVES</b>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
<b>3/28/75</b>	<b>4/8/75</b>	<b>5/20/75</b>	<b>4484' GL . 4495' LB</b>		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<b>4365</b>	<b>4350</b>		<b>G-TD</b>		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
<b>4287-4332 San Andres (P-2)</b>				<b>No</b>	
26. Type Electric and Other Logs Run				27. Was Well Cored	
<b>Dual Laterolog and SNP Log</b>				<b>Yes</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>25.5 #</b>	<b>375</b>	<b>12-1/4</b>	<b>300 sx</b>	<b>None</b>
<b>5-1/2</b>	<b>15.5 #</b>	<b>4365</b>	<b>7-7/8</b>	<b>325</b>	<b>None</b>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>4287-4332</b>				DEPTH INTERVAL	
<b>Eleven - 1/2" holes</b>				<b>4287-4332</b>	
				AMOUNT AND KIND MATERIAL USED	
				<b>1500 gals. 15% NE acid</b>	
				<b>3000 gals. 20% acid</b>	
				<b>30,000 gals. free</b>	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
<b>5/22/75</b>		<b>Pumping 2" x 1-1/2" x 12'</b>			<b>Prod.</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
<b>9/24/75</b>	<b>24</b>			<b>40</b>	<b>514</b>
Water - Bbl.	Gas - Oil Ratio				
<b>42</b>	<b>1285</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<b>---</b>	<b>20</b>		<b>40</b>	<b>514</b>	<b>42</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
<b>Vented</b>					<b>John Schlagal</b>
35. List of Attachments					
<b>Form C-104; Deviation Survey; Dual Laterolog &amp; Sidewall Neutron Porosity Log</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>Juanita Moreland</b>		TITLE <b>Agent</b>		DATE <b>9/30/75</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Pruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2317</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3105</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3490</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1916	1916	Crataceous & Triassic				
1916	1940	24	Rustler Anhy.				
1940	2317	377	Permian Salt				
2317	2417	100	Permian Yates Sand				
2417	3105	688	Permian Seven Rivers & Queen				
3105	3490	385	Permian Grayburg				
3490	TD	875	Permian San Andres				