

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-528

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Signal-State

9. Well No.
6

10. Field and Pool, or Wildcat
Chaveroo-San Andres

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
701 Wilco Building Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **1** TWP. **8-S** RGE. **32-E** NMPM

12. County
Chaves

15. Date Spudded **7-3-76** 16. Date T.D. Reached **7-14-76** 17. Date Compl. (Ready to Prod.) **7-29-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4446 GR** 19. Elev. Casinghead **4446**

20. Total Depth **4425** 21. Plug Back T.D. **4316** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-4425** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4193 - 4286 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-SWN, Guard & Forxo

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1899	12 1/2" @1504	950	None
4-1/2"	10.5	4425	7-7/8"	250	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4301	

31. Perforation Record (Interval, size and number)
4193-4286' 3-1/8" (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4193-4286	2000 gals. 15% acid & 30 ball sealers
4193-4286	30,000 gals. gelled KCl water, 12,000# of mesh sand, & 34,500#

33. PRODUCTION

Date First Production **7-31-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **2" X 1-1/2" X 12'** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **8-2-76** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **60** Gas - MCF **75** Water - Bbl. **60** Gas - Oil Ratio **1250**

Flow Tubing Press. _____ Casing Pressure **60** Calculated 24-Hour Rate _____ Oil - Bbl. **60** Gas - MCF **75** Water - Bbl. **60** Oil Gravity - API (Corr.) **25°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Wayne Sparkman

35. List of Attachments
Deviation Survey & Sidewall Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Walter M. Carlisle* TITLE **District Clerk** DATE **August 3, 1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1883</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3497</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1883	1883	Redbeds				
1883	3403		Salt & Anhydrite				
3403	3907		Lime & Dolomite				
3907	4170		Dolomite				
4170	4347		Dolomite w/Anhydrite Nodules				
4347	4425		Dolomite				

RECEIVED
 JUN 5 1978
 CAL CONSERVATION DIVISION
 MORGAN COUNTY