

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0199070-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amerada Hess

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vest Ranch Queen Assoc.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T14S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Charles W. Hicks

3. ADDRESS OF OPERATOR 1600 West Third St., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL, 660' FWL Sec. 33, T-14-S, R-30-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

5-18-76 6-15-76 7-3-76 3914' GR 3916'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

2159' 2159' [ ] 2159' None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Queen Sand 2127' - 2136'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gammay-ray - Sidewall Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" and 4 1/2" casing sizes.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD).

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 2 3/8 size tubing.

31. PERFORATION RECORD (Interval, size and number)

Open hole completion - Natural

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flow

Shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

7-3-76 3 [ ] [ ] [ ] [ ] 1 M<sup>2</sup> EST. [ ]

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ready for 4 point test

35. LIST OF ATTACHMENTS

2 copies Dresser Atlas Sidewall Neutron - Gammay-Ray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles W. Hicks TITLE Operator DATE 7-12-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-12P  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

**RECEIVED**  
JUL 15 1976  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

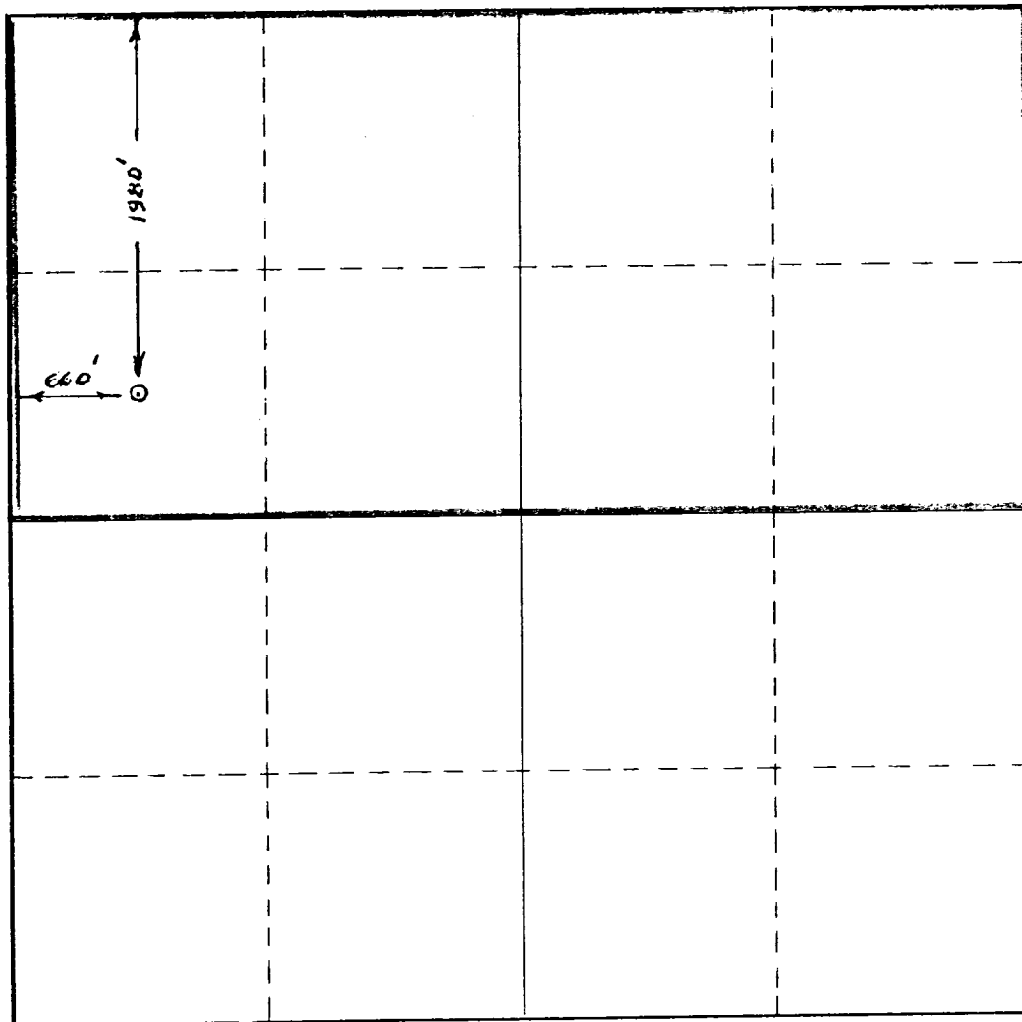
Operator <b>Charles W. Hicks</b>		Lease <b>Amerada Hess</b>		Well No. <b>2</b>	
Unit Letter <b>E</b>	Section <b>33</b>	Township <b>14 South</b>	Range <b>30 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev.	Producing Formation <b>Queen</b>		Pool <b>Vest Ranch Queen Assoc.</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Charles W. Hicks*

Name  
**Charles W. Hicks**

Position  
**Operator**

Company  
**Charles W. Hicks**

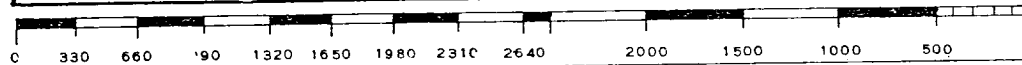
Date  
**July 12, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



RECEIVED

JUL 2 1976

GL CONSERVATION CO. INC.  
1000 N. M.