

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 1506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-8S, R-31E

12. COUNTY OR PARISH

Chaves

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Harvey E. Yates Company, Inc.

3. ADDRESS OF OPERATOR  
Suite 1000 Security Nat'l Bank Bldg, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' ENL & FEL

RECEIVED  
NOV 29 1976  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4320 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/19/76 Perforations: 3642-3657, 3704-06-07-19-21-27-32-68-70-72-75. Total of 13 perms.

11/1/76 Broke down perms in 3 stages - 1st stage across perms 3768-75, 2nd stage across perms 3704-02, 3rd stage across perms 3642-57. Each stage treated with 250 gal 15% HCL acid in 20 stages of 1 RCH ball/5.5 gal acid. Total 20 ball sealers.

Swab test

11/4/76 Ran tubing & rods into hole and set @ 3781 KB.

18. I hereby certify that the foregoing is true and correct

SIGNED *Inde Yates*

TITLE Vice President

DATE 11/11/76

(This space for Federal or State office use)

APPROVED BY *Joe H. Lasa*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE NOV 30 1976

**RECEIVED**

**DEC 1 1976**

**OCC**  
**INTERNAL OFFICE**

**RECEIVED**

**DEC 1 1976**

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**