

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L G-1319

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Conoc "14" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
300 Wilco Building - Midland, Texas 79701
4. Location of Well
UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660' FEET FROM

THE West LINE OF SEC. 14 TWP. 8-S RGE. 32-E N.M.P.M.
12. County
Chaves

15. Date Spudded 11-24-76 16. Date T.D. Reached 12-4-76 17. Date Compl. (Ready to Prod.) 1-4-77 18. Elevations (DF, RAB, RT, GR, etc.) 4462' GL 19. Elev. Casinghead 4462'
20. Total Depth 4506' 21. Plug Back T.D. 4370' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-4506 Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
4224-4294' San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Neutron Porosity & Forxo-Guard
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1848'	12-1/4"	850	None
4-1/2"	10.5#	45.6	7-7/8"	300	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4341'	None

31. Perforation Record (Interval, size and number)
4224-4294' 3-1/8" (12 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4384-4433'	2000 Gals 15% DS-30 Acid, 18,000 Gals Gelled 2% KCL Water & 23,375 Sand. Squeez off w/85sxs
4224-4294	2000 Gals 15% DS-30 Acid, 30,000 Gals KCL Wtr. & 45,000 # 20-40 sd.

33. PRODUCTION
Date First Production 1-11-77 Production Method (*Flowing, gas lift, pumping - Size and type pump*) 2" x 1-1/2" x 16' Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-27-77	24			3	2	158	667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	60		3	2	158	25°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Used for Fuel
Test Witnessed By
Cecil Chandler

35. List of Attachments
Deviation Survey & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil Chandler TITLE District Clerk DATE March 4, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1833</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1882</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2306</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3475</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4224-4294'</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>Unknown</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1833	1833	Redbeds				
1833	1882	49	Anhydrite				
1882	3580	1698	Anhydrite & Salt				
3580	4000	420	Anhydrite & Lime				
4000	4506	506	Dolomite				

RECEIVED
1977