

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3351

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State 5-8-33
3. Address of Operator 300 Wilco Building Midland, Texas 79701	9. Well No. 14
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4445' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 10:45 P.M. 10-19-76. Drilled 12 1/4" hole to 975' and 11" hole to 1918'. Set 8-5/8" 24# @ 1918' and cemented w/650 sacks lite wate followed by 200 sacks Class "C" w/2% CaCl. Plug down @ 11:25 P.M. 10-21-76. WOC 18 hours. Tested BOP & casing to 800# for 30 minutes, tested OK. Drilled 7-7/8" hole to 4510'. Ran 4 1/2" 10.50# casing and set @ 4510', cemented w/300 sacks Class "H" w/4# salt, 1/2# flocele & .3 CFR-2/sack. Plug down 1:30 P.M. 10-28-76. WOC 186 hours. Tested casing to 1000# for 30 minutes, tested OK. Perforated San Andres 4224, 4226, 4231, 4233, 4254, 4256, 4258, 4260, 4262, 4264, 4321, 4323, 4326, 4329, 4331, 4338, 4340, 4342, 4344, 4387, 4389 & 4391 (22 holes). Treated section 4387-4391 w/750 gals. 15% DS-30 Acid. Treated section 4321-4344 w/2000 gals. 15% DS-30 Acid and treated section 4224-4264 w/1000 gals. 15% DS-30 acid. Swabbed tested well. Fractured perfs w/50,000 gals. gelled KCL water & 70,000# 20-40 sand. Swabbed tested well. Ran tubing, rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter A. Mandel TITLE District Clerk DATE December 9, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1975

OIL COMPANY OF AMERICA
MEMBER OF THE
MIDLAND GROUP