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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Champlin Petroleum Company 3. Address of Operator 300 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State "6" 9. Well No. 12 10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4449 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 6:30 P.M. 12-14-76. Drilled 12¼" hole to 1920' where 8-5/8", 24# was set @ 1920' and cemented w/650 sacks litewate & 200 sacks Class "C" w/2% CaCl. Plug down 1:00 P.M. 12-16-76. W.O.C. 18 hrs. Tested casing & BOP to 800# for 30 minutes. Tested OK. Drilled 7-7/8" to 4505' where 4½" 10.5# was set @ 4504 and cemented w/300 sacks Class "H" w/4# salt, ¼# flocele & .3% CFR-2/sack. Plug down 10:30 P.M. 12-21-76. W.O.C. 298 hrs. Tested casing to 1000# for 30 minutes. Tested OK. Perforated San Andres section 4217, 4219, 4228, 4230, 4240, 4242, 4244, 4250, 4254, 4256, 4259, 4268, 4270, 4300, 4302, 4311, 4318, 4322, 4334, 4336, 4338 & 4340 (22 holes). Treated perfs w/3000 gals. 15% NEA acid. Swabbed tested well. Fractured perfs. w/50,000 gals. gelled KCL water & 70,000# 20-40 sand. Swabbed tested well. Ran tubing, rods w/pump for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. ... TITLE District Clerk DATE February 2, 1977

APPROVED BY _____ TITLE _____ DATE FEB 1 1977

CONDITIONS OF APPROVAL, IF ANY: