

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0347394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Tom Tom

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-8S-32E
Unit B NMPM

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL of Sec. 6-8S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4479.87' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4400' - WIH w/Strip Gun and perforated 4158-4174' w/10 .34" shots. No shows. Acidized w/500 gallons of 28% HCL acid. Swabbed back salt water w/scum of oil.

TD 4400' - Set Retainer at 4154' and squeezed perforations w/75 sacks of Class H cement. PD 1:00 PM 8-3-77. WOC. Perforated 4136-4149' w/11 .34" holes. COH. WIH w/Guiberson packer on 2-3/8" tubing, set packer at 4113' and treated perforations w/500 gallons of 15% acid. Swabbed back salt water.

TD 4400'; PBTD 4154' - Squeezed perforations 4136-4149' w/300 sacks of Class H 5% salt, .8% Halad-3 and squeezed to 2000#. Drilled out retainer and cement and cleaned hole to 4174'. Perforated 4137½-4173' w/11.34" holes. Swabbed dry. WIH w/packer on 2-3/8" tubing, set packer at 4081 and treated perforations 4137½-4173'w/1000 gallons of 15% DS-30 acid and ball sealers. Swabbed 1 BW and 1 qt. of oil per hr. Swabbed 400' fluid in 2 hrs. 100000 ppm Cl. Pulled packer out of hole. WIH w/Retrievable bridge Plug set at 4126'. Perforated 4090-94' w/ 4 shots; 4112-24' w/12 shots (Total 16 shots .34"). WIH w/packer on 2-3/8" tubing, set packer at/ Trtd perms w/1000 gal. 15% DS-30 acid. Swabbed formation water. 4061

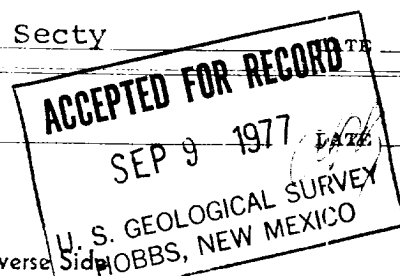
18. I hereby certify that the foregoing is true and correct

SIGNED Christine Tomblin TITLE: Geol. Secty

9-8-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side