

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- re-entry		7. Unit Agreement Name
2. Name of Operator High Plains Oil Company		8. Farm or Lease Name <i>Cushing 13</i>
3. Address of Operator P.C. Box 141 Tatum, New Mexico 88267		9. Well No. Cushing 13-1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>8 South</u> RANGE <u>32 East</u> N.M.P.M.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4439 Ground Level		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER re-entry <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

9/28/84 Tagged first plug at 1539 ft.; drilled out of cement at 1639 ft.; drilled down and tagged bridge plug at 4000 ft.; bridge plug dropped down solid at 4136 ft. pressured up on casing to 500 # and casing held; Shut down for night

9/29/84 Drilled bridge plug up and tagged bottom; circulated the hole; came out of hole laid drill collars down and released the BOP and started running tubing; flanged up the tubing; started swabbing and swabbed hole dry; spotted 500 gallons of Gypsol on perforations; shut down for night.

10/1/84 Tagged fluid at 3700 ft. on first run; fluid level stayed at 3700 ft.; ran pump and rods in hole; hung well on; pressured up on tubing to 500 #; pumped 2% KCL water ahead of acid and flushed with 140 bbls. of 2% KCL water behind acid; started well pumping

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby Scott TITLE President DATE 11/26/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 5 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 3 - 1985

G.C.D.  
HOBBS OFFICE