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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name State 32
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER N 330 FEET FROM THE South 2310 LINE AND FEET FROM West 32 TOWNSHIP 7-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Log, Perf., Acidize and Test

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/9/80

Pressure tested 4 1/2" casing to 4,000 psi. Held Ok. Ran Compensated Neutron Log from 3937' to 1800'. Pulled out of hole and spotted 250 gal. 15% HCL acid and perf'd. as follows: 3727-3731'; 3744-3747'; 3749-3751'; 3759-3761'; 3765-3767'; 3790-3802' and 3806-3810', with 2 SPF. Acidized perfs with 1500 gal. 15% HCL acid and 75 - 7/8" ball sealers. Swab tested to pit. CWIFN.

5/10/80 SITP 400 psi. Bled down and swab to pit for 3 hrs. Had show of oil. RU Western Company and acidized perfs with 4,000 gal. 20% HCL Acid and 66 Ball Sealers. Swab to test tank, cutting 30% oil. CWIFN.

5/11/80 SITP 125 psi. Swabbed to test tank for 1 hour, cutting 80% oil. Pulled tubing and packer. Ran M.A. Jt. W/BP, Perf'd. Sub, Std. Seating Nipple and 118 jts. tubing. Flanged up. Ran pump and rods. Flanged off. Waiting on pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Q. B. Meek TITLE Agent DATE 5/12/80

APPROVED BY _____ TITLE _____ DATE 5/12/1980

CONDITIONS OF APPROVAL, IF ANY: