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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

10. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.	
L - 4744	
7. Unit Agreement or Name	
8. Form of Lease Name	
State "AD"	
9. Well No.	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO FILE OR TO RETURN OR FILE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM SUCH RESERVOIRS.

1. Type of Well: OIL WELL, GAS WELL, OTHER

2. Name of Lessee: **Anadarko Production Company**

3. Name of Operator: **P. O. Box 67, Loco Hills, New Mexico 88255**

4. Name of Well: **E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 11 TOWNSHIP 11S RANGE 31E NMPM.**

5. Elevation (Show whether DF, RT, CR, etc.): **4469.6' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
APPEARABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASINGS <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion, where applicable) SEE RULE 1103.

Received plugging instructions by telephone from A. A. Plattmier. Plan to Plug & Abandon this well in the following manner:

- Set 100' cement plug @ T D - 4400' - 4300'.
- Set 100' cement plug across top of salt @ 1621' - 1521'.
- Set 100' cement plug across 8-5/8" casing shoe @ 442' - 342'.
- Set 10 sack cement plug @ surface.

Note: 10.2#/gal mud with a Chloride content of 140,000 ppm and a visc of 94cc will be pumped between each plug.

The 8-5/8" casing will be left in the well. A Dry Hole Marker will be erected, all pits will be filled and the location cleared of junk & leveled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] TITLE Area Supervisor DATE August 23, 1980

WITNESSED BY: Jerry Sexton TITLE Dist. L. Supv. DATE DEC 4 1980

COPIES OF APPROVAL, IF ANY: