

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

CT II
 Lower DD, Artesia, NM 88210

CT III
 Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Kerr-McGee Corporation		Well API No.
P.O. Box 11050 Midland, TX 79702		
(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
Well <input type="checkbox"/>	Change in Transporter of:	
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change in transporter
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Name of operator give name		
Address of previous operator		

DESCRIPTION OF WELL AND LEASE

Name Amoco Federal	Well No. 9	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease Fed State, Federal or Fee	Lease No. NM12418
Unit Letter <u>0</u> : <u>853</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line				
Section <u>26</u> Township <u>7S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
International Petroleum Company	P.O. Box 2281 Midland, TX 79702
of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Ident NGL, Inc.	P.O. Box 50250 Midland, TX 79710
produces oil or liquids, or tanks.	Unit Sec. Twp. Rge. is gas actually connected? When ?
	M 26 7S 31E yes 11/79

Production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Plugged								
Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Judy Benton
 Name Judy Benton Title Analyst II
 Date October 1, 1991 Telephone No. 915/688-7039

OIL CONSERVATION DIVISION

Date Approved 10/1/1991
 By _____
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 08 1991

HOBBS