

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |  |
|------------------------|--|--|
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| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

Name of Operator

8. Farm or Lease Name  
Sabine

Western Reserves Oil Company

Address of Operator

9. Well No.  
1

P. O. Box 993, Midland, TX 79702

Location of Well

10. Field and Pool, or Wildcat  
Undesignated  
Tom-Tom (San Andres)

UNIT LETTER N 330 FEET FROM THE South LINE AND 2285 FEET FROM

THE West LINE, SECTION 29 TOWNSHIP 7S RANGE 31E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4292' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIATION WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
ALTERING CASING   
PLUG AND ABANDONMENT   
OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/80 Spud 12 1/4" hole @ 5:15 p.m.

12/29/80 TD casing point 1347'. Ran 33 joints (1332') 8 5/8" 24# J-55 ST&C casing. Set @ 1345'. Cemented w/425 sx Hal-lite, 1/4# flocele/sx, 5# gilsonite/sx, 2% CaCl<sub>2</sub>, followed by 200 sx Class 'C', 2% CaCl<sub>2</sub>. Full circulation throughout job. POB 1:20 a.m. 12/30/80. Circulated 64 sx to surface. WOC 18 hrs. Pressure tested csg @ 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Soxton TITLE Agent DATE 12/30/80

APPROVED BY Jerry Soxton TITLE Dist 1, Supv. DATE DEC 31 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 30 1980

CIL CONSERVAZIONE