

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-20808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Sanders
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Crump Petroleum Corporation	
3. Address of Operator P.O. Box 50820, Midland, Texas 79710	
8. Well No. 1	
9. Pool name or Wildcat Undesignated	

4. Well Location  
 Unit Letter E : 1900 Feet From The North Line and 660 Feet From The West Line  
 Section 8 Township 8S Range 30E NMPM Chaves County

10. Date Spudded 7/19/81	11. Date T.D. Reached 8/21/81	12. Date Compl. (Ready to Prod.) 9/21/81	13. Elevations (DF & RKB, RT, GR, etc.) 4047 KB	14. Elev. Casinghead 4035 GL
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15. Total Depth 7954'	16. Plug Back T.D. 7000'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools -	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
3228-3232; 3160-3163 - San Andres

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
No New Logs run

22. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original completion by/ Aikman Petroleum, Inc.					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3150'	3040'

26. Perforation record (interval, size, and number)  
 3216-3220; 3228-3232; 3160-3163;  
 3169-3174; 3160-3163  
 36 holes, 2 shots per hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3600'	250 sks Class C
3163-3216	8600 gal 15% NEFE, 8 gal 8 gal AST, 8 gal Pen 88

**28. PRODUCTION**

Date First Production 3/27/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Line				Well Status (Prod. or Shut-in) Prod.		
Date of Test 4/12/90	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 690,000	Water - Bbl. 3.5	Gas - Oil Ratio 0
Flow Tubing Press. 310	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 690,000	Water - Bbl. 3/5	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Larry Marcum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name E. Lea Crump Title President Date 5/3/90

*2A Leaked 9/21/90*