

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.  
NM-15016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. TRIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Wattam Federal

9. API WELL NO.  
6

10. FIELD AND POOL OR WILDCAT  
Cato

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 7, T8S, R31E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DAY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  REPERF  PLUG BACK  DIFF. REPERF.  Other Horizontal

2. NAME OF OPERATOR  
Petroleum Development Corporation

3. ADDRESS AND TELEPHONE NO.  
9720-B Candelaria NE, Albuquerque, NM 87112

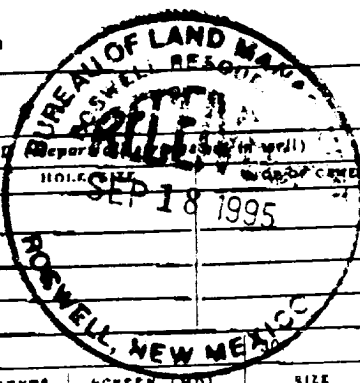
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 643' FNL, 782' FEL  
At top prod. interval reported below 699.6' FNL, 902.6' FEL  
At total depth 1096.6' FNL, 2448.8' FEL

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPEEDED 3/20/94 16. DATE T.D. REACHED 3/24/94 17. DATE COMPL. (Ready to prod.) 5/20/94 18. ELEVATIONS (OF. RNB. RT. OR. ETC.)\* 4208' GR 19. ELEV. CASINGHEAD 4209'

20. TOTAL DEPTH, MD & TVD 5371'-3721.1' 21. PLUG BACK Y.D. MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY? \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS ALL CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* MD 3773'-5371'. TVD 3708.9' - 3721.1' 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL COBED No



28. CASING RECORD (Report on all casing in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	INDICENT	CEMENT CEMENTING RECORD	AMOUNT PULLED
Existing Casing					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3500'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole - MD 3773'-5371'  
TVD 3708.9'-3721.1'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3773'-5371'	15,000 gal. 15% NEFE acid

33. PRODUCTION

DATE FIRST PRODUCTION 5/10/94 PRODUCTION METHOD Pumping WELL STATUS Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6/5/94	24			20	20	400	1000

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (COBB.)
			20	20	400	23.8

34. DISPOSITION OF UAS (Sold, used for fuel, vented, etc.)  
Vent

35. LIST OF ATTACHMENTS  
Directional Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. E. Johnson TITLE President DATE 9/14/95

ACCEPTED FOR RECORD  
PETER W. CHESTER  
SEP 22 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

