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5A. Indicate Type of Lease
STATE FCC

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

Name of Operator
Flag-Redfern Oil Company

8. Form or Lease Name

Address of Operator
P. O. Box 2280, Midland, Texas 79702

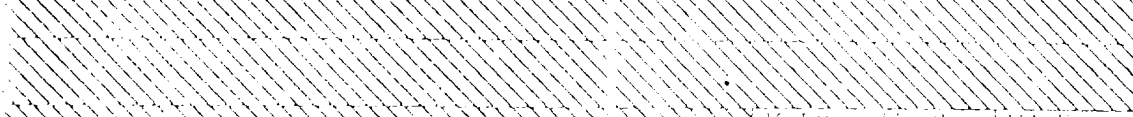
Booher "35"

Location of Well UNIT LETTER H LOCATED 1980' FEET FROM THE North LINE

9. Well No.
3

330' FEET FROM THE East LINE OF SEC. 35 TWP. 7-S R. 31-E

10. Field and Feet, or Wildcat
Tom-Tom (San Andres)



17. County
Chaves

| | | |
|--|---|--|
| 15. Proposed Depth 4150' | 19A. Formation San Andres | 20. Rotary or C.T. |
| 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor Peterson Drilling | 22. Approx. Date Work will start Jan 22, 1982 |

Elevations (Give whether Dr, Kl, etc.)
4394 GR

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# J | 1650 | 800 sx | Circ. |
| 7 7/8" | 4 1/2" | 9.5# K | 4160 | 250 sx | 3200' |

Drill 12 1/4" hole to 1650' or into the top of the Rustler Anhydrite. Run 8 5/8" casing and circulate cement with 600 sx of Halliburton Lt. Wt. with 1/2# sx Flocele and 8#/sx of salt, followed by 200 sx of Class "C" with 2% CaCl. Drill 7 7/8" hole to approximately 4160'. Run openhole log. Run 4 1/2" casing to 4160' and cement with 250 sx of 50/50 Class "H", Poznix "A" with 2% gel, 0.75% CFR-2 and 8# salt per sack. Run Correlation Log and perforate the San Andres Formation. Treat with acid. Swab to test. Potential well.

| Mud Program | Estimated Tops |
|--------------------------|---------------------------|
| 0-1650 Native | Rustler Anhydrite - 1650' |
| 1650-TD Native Mud & Oil | Top of Salt - 1685' |
| | Yates - 2120' |
| | Queen - 2570 |
| | San Andres - 3205 |
| | San Andres Marker - 3750 |
| | S. A. Porosity - 4005' |

Blowout Preventors: Shaffer 10" Series 900 installed of Surface Casing.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO...

reby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: Engineer Date: 12/23/81

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: