

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE*

Form approved.
Budget Bureau No. 42-R355.5.

NEW ALL CONS. COMPLETION
Drawer DD (reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 18503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Center XI Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Tomahawk SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit L, Sec. 1-T8S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650 FSL & 330 FWL, Sec. 1-T8S-R31E
At top prod. interval reported below
At total depth

JUL 15 8 18 AM '83

BUR. OF LAND MGMT
ROSWELL DISTRICT

AUG 10 1983

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

Chaves NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5-30-83 6-8-83 7-11-83 4379.8' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

4300' 4265' 0-4300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4022-34'; 3959-86' San Andres No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

SNL; DLL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
8-5/8"	34#	1690'	12-1/4"	700	
4-1/2"	9.5#	4292'	7-7/8"	300	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3947'	-

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4022-34'	w/1500 g. 20% acid + balls
3959-86'	w/3000 g. 20% acid + balls

4022-34' w/10 .50" holes
3959-86' w/18 .50" holes

33.* PRODUCTION
DATE FIRST PRODUCTION 7-2-83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-11-83	24	Open	→	43	22	10	512/1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
TEST WITNESSED BY Harvey Apple

35. LIST OF ATTACHMENTS Deviation Survey

AUG 8 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: *[Signature]* TITLE: Production Supervisor
ROSWELL, NEW MEXICO DATE: 7-13-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG 12 1963

O.C.D. HOBBS OFFICE

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