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NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-85

Operator		Pool		County		SCHEDULED		REGULATION		SPECIAL					
SIETE OIL & GAS CORPORATION		Siete East (San Andres)		Chaves		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>					
P.O. Box 2523 ROSWELL, NEW MEXICO 88201.		TYPE OF TEST - (X)		DATE OF TEST		CHOKE SIZE		DAILY ALLOWABLE		LENGTH OF TEST HOURS					
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.F.T./BBL.		
		U	S	T						R	WATER BBL'S.	GRAV. OIL		OIL BBL'S.	GAS M.C.F.
Curry & Thornton Federal	1	L	11	8-S	31-E	11/22/83	P	N/A	80	24	Trace	24	52	70	134-1

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
SIGNED
January 20, 1984
ENGINEER

No well will be assigned an allowable greater than the amount of oil produced in the 24-hour test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 30) and appropriate pool rules.

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