

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL COMMISSION
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-067707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Siete Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Siete - San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18-8S-31E

12. COUNTY OR PARISH
Chaves

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

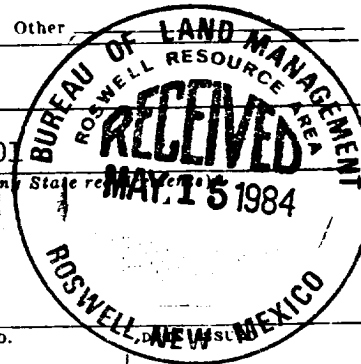
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum Exploration Company, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 809, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1980' FNL & 660' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO.



15. DATE SPUDDED 3-24-84 16. DATE T.D. REACHED 3-30-84 17. DATE COMPL. (Ready to prod.) 4-5-84 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4187' GL - 4197' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 3840' 21. PLUG, BACK T.D., MD & TVD 3796' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3654' - 3671' w/ 14 shots (San Andres) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density, Comp. Neutron - Dual Laterolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1158'	12-1/2"	450 sacks lite	
4-1/2"	9.5#	3792'	7-7/8"	350 sacks Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3633'	

31. PERFORATION RECORD (Interval, size and number)

3654' - 3663' w/ 9 shots
3667' - 3671' w/ 5 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3654'-3671'	5000 gals 20% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 4-10-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-84	24 hours	---	---	27	TSIM	1 BBL	---

FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
20lbs	20 lbs	---	27	TSIM	1 BBL	26

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Wesley Bogdan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wesley Bogdan TITLE Secretary/Treasurer DATE 5-7-84

ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 17 1984

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 28, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cemented": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing foot. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

MAY 28 1984
O. C. D.
HOBBS OFFICE

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>RECEIVED BY MAY 21 1984 O. C. D. ARTESIA, OFFICE</p> </div>			

38. GEOLOGIC MARKERS

NAME	TOP	
	MAAS. DEPTH	FROM VERT. DEPTH
San Andrés	2935'	
Pi Marker	3466'	
P-1 Zone	3616'	
P-2 Zone	3708'	