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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
V-1146

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>UPLAND PRODUCTION CO.   | 8. Farm or Lease Name<br>Mize-State               |
| 3. Address of Operator<br>P.O. BOX 481 Midland, Texas 79702  | 9. Well No.<br>1                                  |
| 4. Location of Well<br>UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12S</u> RANGE <u>31E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>SE Chaves Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4421.6 G.L.   | 12. County<br>Chaves                              |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>        | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-84 Commence operations 4:30 P.M. Drilling 12-1/4" hole

10-22-84 T.D. 434', ran 10 joints 8-5/8"-24#-J-55 new casing Texas Pattern notched guide shoe set at 420', Auto fill insert float set at 378'. Cemented with 275 sx. HE II with 2% CaCl + 1/4# /sx. celloflakes. 12 hr. compressive strenght 1050 psi. Plug down 7:00 A.M. Bumped plug @ 1000#, released pressure, float held O.K. Circulated out 30 sx. Nippled up tested casing and B.O.P. to 1000 psi for 30 minutes, pressure held, W.O.C. time 12 hrs. Drilled out with 7-7/8" bit at 7:00 P.M. 10-22-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. McCarty TITLE Operator's Agent DATE 10/23/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

OCT 25 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 24 1984

O.C.C.  
HOBBY OFFICE