

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-21009
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "22"
8. Well No. 2
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4367 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator **Dakota Resources, Inc. (I)**

3. Address of Operator **911 N. Midkiff, Midland, TX 79701**

4. Well Location
 Unit Letter **C** : **660** feet from the **North** line and **1980** feet from the **West** line
 Section **22** Township **8S** Range **33E** NMPM County **Chaves**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Proposed Operations:
 1. Set CIBP @ 4255' & cap w/ 35' cement
 2. Perform MIT to 500# and hold for 30 minutes w/ chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris M. Morphew TITLE President DATE 7/29/02

Type or print name Chris M. Morphew Telephone No. (915) 697-3420
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE AUG 06 2002

Conditions of approval, if any: ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER

CM

STATE 22-2

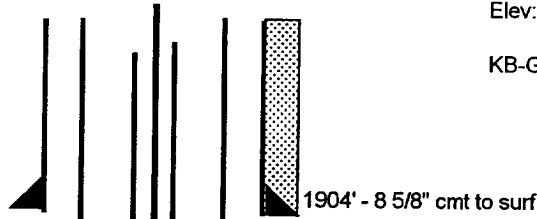
660' FNL & 1980' FWL (C)
 Sec 22 - T8S - R33E
 Chaves Co., NM
 Chaveroo Field

WI = 77.50%

Elev: KB: 4382
 GL: 4368
 KB-GL = 14

API # 30-005-21009

T/ Rustler 1770'



T/ Salt 1920'

3/4" rods-172

1/85-IC (P) 50 BO+ 60 BW P-2 zone only
 2500 gal 15% HCl
 "Spence Energy"

2 3/8" EUE Tbg

T/ Yates 2365'

TOC = 3338' CBL

T/ Queen 3045'

1/88 - P 15 BOPD + 1 BW (4305-54)

Re-Entry by Dallas prod.

Cmt Sq p-2 zone-fill 4370'-ret?-something open to 4293'
 something open to 4293'-4370'-cmt sq.

Add perfs & 2500 gal 15%NE-FE-reset PU

T/ San Andres 3618'

Tubing: 2 3/8" EUE

Jt w/ BP 31' EOT= 4354'

Perf Sub 4'

SN 1' @ 4321'

133 jt.s 4299' (32.32/ft)

Pup Jt 10'

KB -Tbg 12'

Pump 2x1 1/2"x16' RWBC

172 -3/4" rods

1-2' pony

1 1/4"x16 PR w/ 8' liner

4305'

4317'

4322'

4335'

4348'

4354'

PBTD= 4358'

top Cmt @ 4365'

P-2 zone-SA

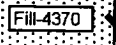
4370'

4374'

4376'

4380'

Cmt Sq'd -IC 150 sx



BHT = 113 deg F
 H2S = 22,000 ppm

4442' - 5 1/2", 15.5#,
 Cmt w/ 185 sx

Lufkin C-114D-143-64
 w/ 20 Hp Elect Mtr

TD: 4442'

note: SI 2/98 (P) 1 BO + 63 BW 11.3 spm x 64" x 1 1/2 = 189 b/d 100%

Lufkin C-114D-143-64

20 Hp GE