

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fbim C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR
Operator: Union Oil Company of California
Address: P. O. Box 671 - Midland, Texas 79702

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Tom "36" State Well No.: 4 Pool Name, including Formation: Tomahawk (San Andres) Kind of Lease: State, Federal or Fee State: State Lease No.: L-5120

Location: Unit Letter J 1980 Feet From The south Line and 1980 Feet From The east

Line of Section 36 Township 7-S Range 31-E NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
 Permian Corporation Permian (Eff 9/1/77) Address (Give address to which approved copy of this form is to be sent): P. O. Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent): Bartlesville, Oklahoma 74003

If well produces oil or liquids, give location of tanks: Unit H Sec. 36 Twp. 7-S Rge. 31-E Is gas actually connected? Yes When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudged: 3-2-85	Date Compl. Ready to Prod.: 3-24-85	Total Depth: 4395'			P.B.T.D.: 4340'			
Elevations (DF, RKB, RT, GR, etc.): 4393' GR	Name of Producing Formation: San Andres	Top Oil/Gas Pay: 3994'			Tubing Depth: 4010'			
Perforations: 3994' - 4300'					Depth Casing Shoe: 4395'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1670'		800			
7 7/8"	5 1/2"		4395'		400			
	Tubing 2 3/8"		4010'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks: 3-24-85	Date of Test: 4-17-85	Producing Method (Flow, pump, gas lift, etc.): Pumping	
Length of Test: 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.: 16	Water-Bbls.: 24	Gas-MCF: 8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 John C. Merritt
 District Production Superintendent
 April 24, 1985

OIL CONSERVATION COMMISSION

APPROVED APR 24 1985, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, name, or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.