

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease  
State  Fee

51. State Oil & Gas Lease No.  
LG 1348

10. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

11. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Charlotte ADK State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Chaveroo SA

1. Name of Operator  
Yates Petroleum Corporation

2. Address of Operator  
207 South 4th St., Artesia, NM 88210

3. Location of Well  
TOWNSHIP LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM \_\_\_\_\_

4. LINE OF SEC. 22 TWP. 8S RGE. 33E \_\_\_\_\_

12. County  
Chaves

13. Date Spudded  
11-26-85

14. Date T.D. Reached  
12-15-85

17. Date Compl. (Ready to Prod.)  
1-9-86

16. Elevation (D.F., RKB, RT, GR, etc.)  
4368.1' GR

19. Elev. Casinghead

20. Total Depth  
4550'

21. Plug Back T.D.  
4420'

22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools  Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4342-75'; 4270-4310½' San Andres

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Densilog Neutron Gamma Ray, DLL

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
8-5/8"	24#	1906'	12-1/4"	750 SX	
5-1/2"	17#	4550'	7-7/8"	300 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4361'	-

31. Perforation Record (Interval, size and number)

4342-75' w/15 .42" Holes  
4270-4310½' w/18 .40" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4342-75'	w/1500g. 15% acid
4270-4310½'	w/2000g. 15% acid

33. PRODUCTION

Date First Production  
1-4-86

Production Method (Flowing, gas lift, pumping -- Size and type pump)  
Swab test

Well Status (Prod. or Shut-in)  
Producing

Date of Test 1-9-86	Hours Tested 12	Choke Size Open	Prod'n. For Test Period	Oil - Bbl. 20	Gas - MCF 7.3	Water - Bbl. 50	Gas-Oil Ratio 365/1
Flow Tubing Press. 10	casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 14.6	Water - Bbl. 100	Oil Gravity - API (Corr.) 26°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

Test Witnessed By  
Larry Dade

35. List of Attachments  
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-10-86

RECEIVED

JAN 14 1986

O.C.D.  
MOBBS OFFICE