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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
E. McCombs

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Robert N. Enfield

3. Address of Operator
P. O. Box 2431, Santa Fe, NM 87504-2431

4. Location of Well
UNIT LETTER E, 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 7 South RANGE 31 east N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4304.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER DRILL STEM TEST #1

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/2/88 Total Depth 9182'.
(Day 41) SPDST #1 8470' - 8560' (Devonian)

Open tool on 1st flow for 30 min., opened with a strong blow, switched to 3/16" choke. 7 PSIG at end of flow, shut in for 2 hrs. Opened tool with strong blow, switched to 3/8" choke, 17 PSIG in 3 minutes. Gas to surface in 25 minutes, pressure increased to 21 PSIG and remained at 21-22 PSIG throughout 3 hr. flow period. Shut in for final shut-in period. Shut in for 9 hrs. Final 3 hour flow was 125 MCF per day rate

Final shut-in: Recovery 217 feet of gas cut drilling mud
Sampler Recovery: Sampler pressure 135 PSIG
610 cc of drilling mud and 0.875 cubic feet of gas
Bottom hole temperature 196°. Initial Hydrostatic 6453 PSIG
Final Hydrostatic 4540 PSIG
First Flow (30 min.) 85-85 PSIG
First Shut in (2 hrs) 2964 PSIG
Final Flow (3 hrs) 85 PSIG increasing to 170 PSIG
Final Shut in (9 hr) 3186 PSIG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 3/08/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 15 1988

CONDITIONS OF APPROVAL, IF ANY:

HCBBS OFFICE

OCD
MAR 14 1988

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