

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO.
30-005-21162
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
LG-2662

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
 105 S. 4th Street Artesia, NM 88210

4. Well Location
 Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
 Section **26** Township **8S** Range **33E** NMPM **Chaves** County

7. Lease Name or Unit Agreement Name:
Tres Canal State Unit

7. Well No.
#1

8. Pool name or Wildcat
Wildcat Devonian

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4347' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perf, acidize, cement squeeze, frac <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/09/00 - RU pulling unit. TIH with 4-3/4" bit.
 11/10/00 - Tag cement plug at 11,592'. Drill out 3' cement, plug, float collar and 35' cement into shoe.
 11/13/00 - Run cased hole logs. Perf Devonian 11,584-11,604', 80 holes, .42" holes.
 11/16/00 - Set 5-1/2" cement retainer at 11,550'.
 11/17/00 - Mixed and pumped 100 sxs "H" Neat and 50 sxs "H" with .4% fluid loss additive. Squeezed off 4500 psi. Reversed 28 bbls cement to pit.
 11/20/00 - Perf Woodford sand 11,476-11,500', 144 holes, .42" holes.
 11/21/00 - Acidize Woodford perms with 2400 gals 7-1/2% Morrow acid + 1000 SCF N2 per bbl.
 11/28/00 - CIPB set at 11,450'. Cap with 35' cement.
 11/29/00 - Perf Mississippi lime 11,120-11,156', 37 holes, 11,204-11,222', 19 holes, 11,246-11,256', 11 holes, 11,306-11318', 13 holes, .42" holes.
 See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE **Engineering Technician** DATE **August 28, 2001**

Type or print name **Susan Herpin** Telephone No. **505-748-1471**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE **2001**

Conditions of approval, if any:

Signed by
 J. Kautz
 Geologist

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Yates Petroleum Corporation
Tres Canal State Unit #1
API – 30-005-21162
Section 26 T8S R33E
Chaves County, NM

Describe proposed or completed operations.

11/29/00 – Spot 200 gals 15% IC HCL. Acidized with 3800 gals 15% IC HCL.
12/4/00 – Set CIBP at 11,100'. Cap with 35' cement.
12/5/00 – TIH with TCP installation. Perf Morrow 10,878-10,894', 96 holes, .42" holes.
12/8/00 – Acidized Morrow perfs 10,878 – 10894' with 1600 gals 7-1/2% Morrow acid + 1000 SCF N2 per bbl.
12/9 – 12/14/00 – Swab.
12/14/00 – RD unit.
1/10/01 – Move in and RU.
1/12/01 – Frac Morrow perfs 10,878 – 10,894' with 14,765 gals 40# frac water 70Q CO2 foam with 50,000# 20/40 Interprop.
1/13-1/18/01 – Flow back and swab to clean up frac.
1/19/01 – RD pulling unit and RU swab unit.
1/20 – 1/30/01 – Continue to flow and swab.
1/31/01 – Road unit to location and rig up.
2/5/01 – Set 5-1/2" 10k Hes composite plug at 10,865'.
Perf Upper Morrow 10,790-10,800', 60 holes, .42" holes.
2/7/01 – Acidized perfs 10,790-10,800' with 1000 gals 7-1/2% Morrow acid + 50 ball sealers.
2/8/01 – Perf Morrow 10,516-10,526', 60 holes, 10,632-10,640', 48 holes and 10,645-10,650', 30 holes, .42" holes.
2/12/01 – Straddle perfs 10,632-10,650'. Acidize with 1000 gals 7-1/2% Morrow acid + 25% Methanol + 1000 SCF N2 per bbl.
2/14/01 – Straddle perfs 10,516-10,526'.
2/15/01 – Acidize with 1300 gals 7-1/2% Morrow acid + 25% Methanol + 1000 SCF N2 per bbl.
2/21/01 – RD and move out.
2/26/01 – Move in and RU.
2/27/01 – Frac Morrow 10,516-10,800' with 75,600 gals 70Q CO2 foam + 78,000# 20/40 Interprop.
3/1/01 – Drilled up composite plug.
3/2/01 – TIH with packer and 2-7/8" tbg . Set packer at 10,438'.
3/7/01 – Turned well over to production department.
3/8/01 – Rig down.