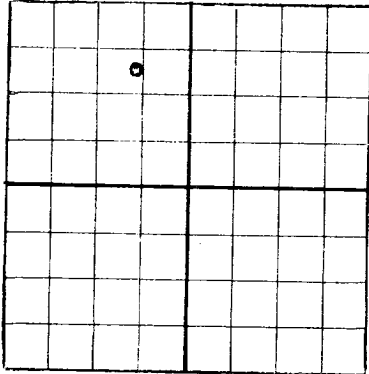


RECEIVED
OIL CONSERVATION COMMISSION
OFFICE
JUL 11 1948



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc. P. O. Box 191, Lubbock, Texas
Company of Operator Address
State "R" Well No. 2 in NE/4 of NW/4 of Sec. 5, T. 13S
Lease
R. 322 N. M. P. M., Caprock Field, Lea County.
Well is 660 feet south of the North line and 3300 feet west of the East line of Section 5
If State land the oil and gas lease is No. B-9171-2 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Great Western Producers, Inc. Address Box 191 Lubbock, Texas
Drilling commenced 9-11-48 19 _____ Drilling was completed 10-4-48 19 _____
Name of drilling contractor Geo. P. Livermore, Inc. Address Box 191 Lubbock, Texas
Elevation above sea level at top of casing 4392 (est) feet.
The information given is to be kept confidential until Not confidential 19 _____

OIL SANDS OR ZONES

No. 1, from 3034 to 3050 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	25#	8	Nat'l	284					
5-1/2	14#	8	Nat'l	3034	Baker (Registry Meas. or 3027' Cable Tool Meas.)				
2"	4.7#	8	Nat'l	3062					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	284	175			
7-7/8	5-1/2	3034	600			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3035 feet, and from _____ feet to _____ feet
Cable tools were used from 3028 feet to 3062 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing October 4 19 48
The production of the first 24 hours was 70 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. C. Woodson Driller C. R. Robinette Driller
T. E. Lewis Driller G. E. Arnold Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of October 19 48 at Lubbock, Texas
Name James D. Hampton Position Geologist
Date 10-8-48

Madelene R. Jarrett

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36	36	Surface
36	718	682	Red Bed
718	1440	722	Red Bed, Shells, Sand
1440	1550	110	Anhydrite
1550	2300	750	Anhydrite and salt
2300	2895	595	Anhydrite and Gyp
2895	3038	143	Sand and Lime
3038	3062	24	Sand

Depth	Deviation
500	0°
1050	1/2°
1550	1/4°
2150	0°
2880	1/2°
2975	1/2°