

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation		Address Box 792, Breckenridge, Texas			
Lease North Caprock Queen Unit #1	Well No. 6-6	Unit Letter F	Section 6	Township 13S	Range 32E
Date Work Performed 6-25-60	Pool Caprock Queen		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-25-60 Treated formation from 3026' to 3040' with 42,000# of 10-20 sand and 6,000 gallons of water. Maximum pressure 1300 psi. Minimum pressure 600 psi. Average injection rate 36.9 barrels per minute.

Witnessed by Paul Holloway	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4398	T D 3053'	P B T D ----	Producing Interval 3055'	Completion Date 10-3-47
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 5 1/2"	Oil String Depth 3026'	
Perforated Interval(s)				
Open Hole Interval 3026-40'		Producing Formation(s) Water Injection		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPG	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
WATER INJECTION WELL						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Charles W. Smith</i>	Name <i>Charles W. Smith</i>
Title Production Clerk	Position Charles W. Smith Production Clerk
Date	Company Graridge Corporation