

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-00233

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

North Caprock Queen Unit

8. Well No. 7

9. Pool name or Wildcat
Caprock Queen North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico Oil Conservation Division

3. Address of Operator

1625 French Dr., Hobbs, NM 88240

4. Well Location

Unit Letter _____ G _____: _____ 1980 feet from the _____ North _____ line and _____ 1980 feet from the _____ East _____ line

Section

6

Township

13S

Range

32E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bottom Plug @ 2839' - 3024'

25 sx Class C cmt

Tagged

Salt Plug @ 1473' - 1618'

25 sx /Class C cmt

Tagged

Shoe Plug @ 56' - 297'

65 sx Class C cmt

Perf @ 297'. Circulated 21 sx to annulus

Surface Plug @ 0' - 56'

13 1/2 cu ft ZONITE

Plugging Operations began 10/3/02 and were completed on 12/26/02. Wellbore diagram attached
Benterra Corporation to set marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Deputy Oil & Gas Inspector _____ DATE _____

Type or print name Gary Wink

Telephone No. (505) 393-6161

(This space for State use)

APPROVED BY _____

Conditions of approval, if any

ORIGINAL SIGNED BY
GARY W. WINK

TITLE
OIL FIELD REPRESENTATIVE II / STAFF MANAGER

DATE

JAN 03 2003

P&A

Well Name: North Caprock Queen Unit # 6-7
API Number: 30-025- 00233
Coordinates: 1980' FNL + 1980' FEL
S - T - R: S 6 - T13S - R32E
County / State: Lea, New Mexico
Drilled: 3/47

Operator: OCD
Field: _____

RKB = _____

Formation Tops

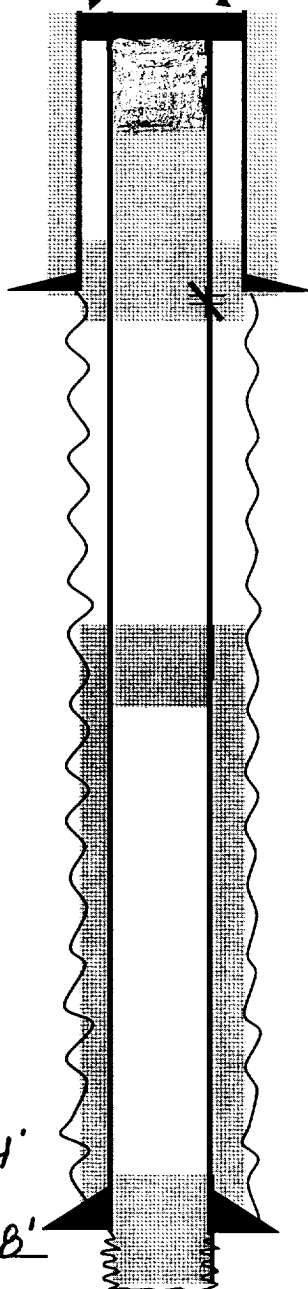
Salt 1565'

ZONITE/CEMENT PLUGS	
Surface (Zonite)	<u>0'-56'</u>
Shoe (cement)	<u>56'-297'</u>
Salt (cement)	<u>1473'-1618'</u>
Bottom/Perf (cement)	<u>2839'-3024'</u>

Legend	
Cement	
ZONITE	
Gravel	

Bottom Plug @ 2839'-3024'
Pump 25 sx cmt
OH 3036'-3048'

Pack annulus with ZONITE



Surface Plug @ 0'-56'
13 1/2 cu ft ZONITE

Shoe Plug @ 56'-297'
Perf & Sqz @ 297' w/ 45 sx cmt

Casing Size 10" Wt. 32.75#
Set @ 247' w/ 1505x
Cemented to ?

Salt Plug @ 1473'-1618'
Pump 25 sx cmt

Casing Size 7" Wt. 15.8#
Set @ 3024' w/ 1505x
Cemented to ?

TD 3052'

[illegible]

OPERATOR State of New Mexico - NMOCD District 1			DATE See Below
LEASE & WELL NUMBER North Caprock Queen Unit # 6-7			COUNTY & STATE Lea, New Mexico
FIELD North Caprock			FORMATION Queen
TD 3052'	PBD	RKB	PERFS OH 3024'-3052'
SURFACE 10" @ 247'	INTERMEDIATE	PRODUCTION 7" @ 3024'	LINER
OPERATOR CHARGE CODE			BENTERRA CHARGE CODE

This well is part of the "Sierra Blanca P&A Project" conducted by Benterra Corporation for the State of New Mexico.

12-21-02

Finished TTH w/ 2 3/8" tbg to btm @ 3024'. RU Key Cementer, vac truck & pump truck w/ brine & FW. Mixed & pumped 90 bbls 10# brine cont'g 12.5 #/bbl of spm gel. Spotted 25 sx Class C w/ 2% CaCl₂ ON btm. Pulled up hole w/ tbg & WOC 2 hrs. Lowered tbg & tagged cut plug @ 2839'. Btm plug set 2839'-3024' (185') w/ 25 sx. POH & LD tbg to 1618'. Key mixed & pumped 25 sx Class C Neat - T/spe plug set 1473'-1618'. POH & LD tbg, RU Key WK & pulled 7" CSG @ 297' w/ 4 holes @ 120° phasing. WITH w/ 7" PKR ON 2 3/8" tbg & set @ 157'. Key mixed & pumped 65 sx Class C Neat through parts @ 297'. POH w/ PKR. RD Key Cementer & trucks, ND BOP. Unable to RD due to wind. SD for Sunday.

OPERATOR State of New Mexico - NMOCD District 1			DATE See Below
LEASE & WELL NUMBER North Caprock Queen Unit # 6-7			COUNTY & STATE Lea, New Mexico
FIELD North Caprock			FORMATION Queen
TD 3052'	PBD	RKB	PERFS OH 3024'-3052'
SURFACE 10" @ 241'	INTERMEDIATE	PRODUCTION 7" @ 3024'	LINER
OPERATOR CHARGE CODE			BENTERRA CHARGE CODE

This well is part of the "Sierra Blanca P&A Project" conducted by Benterra Corporation for the State of New Mexico.

12-20-02

W/H w/ 5 1/2" shoe w/ T-dog latch on 2 1/2" wash pipe. Tag w/ btm of fishing tools @ ± 120' + top bushing @ 49'. Unable to catch fish. POH + added 1 ft of WP to be sure tools were not sticking on btm of assembly. W/H + tagged again w/ top bushing @ 49', btm of assembly @ ± 150'. Still did not catch fish. POH + LD assembly. W/H w/ 5 1/2" shoe w/ OS + grade for 2 3/8" body. Tagged @ 49', worked down + caught fish. Pulled fish free w/ 15-20M# overpull. POH to yank tag - scaled too badly for rig elevators - waits on rental slip-type elevators. Fin POH + LD 98 lbs 2 3/8" tag + SN. All tag was heavily scaled on OD. W/H w/ 2 3/8" tag + SDON.

ED
Hudds
OD

OPERATOR State of New Mexico - NMOCD District 1			DATE See Below
LEASE & WELL NUMBER North Caprock Queen Unit # 6-7			COUNTY & STATE Lea, New Mexico
FIELD North Caprock			FORMATION Queen
TD 3052'	PBD	RKB	PERFS OH 3024'-3052'
SURFACE 10" @ 247'	INTERMEDIATE	PRODUCTION 7" @ 3024'	LINER
OPERATOR CHARGE CODE			BENTERRA CHARGE CODE

This well is part of the "Sierra Blanca P&A Project" conducted by Benterra Corporation for the State of New Mexico.

11-26-02

MIRU New Force CTU, Key, 100 truck, pump truck, & Cementer. WITH w/ 1 1/2" CT, tagged @ 68'.

Work log & pump down CT. Worked end of log to 117' - pull up & work back down

several times, stopped @ 117' each time.

CTU operator thinks CT is going by junk - some drag when working log up hole. Pumped 30 bbls FW & never gained circ to surface.

ceased operations & PWT w/ CT. RTD equip.

12-19-02

MIRU Key UNIT #166. NUWH & BOP. RU floor & logs & SDON.

Hobbs
OCD
ED