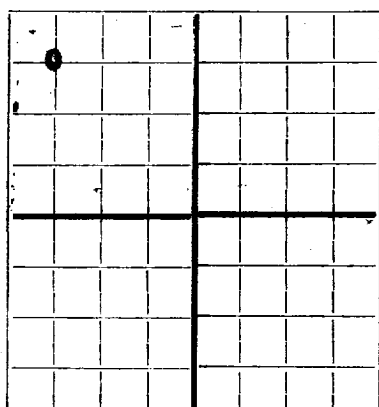


DUPLICATE
FORM C-105

RECEIVED
MAR 10 1947
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc. P. O. Box 191 Lubbock, Texas
Company or Operator Address
State "TX" Well No. 1 in NW/4 of NW/4 Sec. 18 T. 18S
Lease
R. 31E 32E, N. M. P. M., Caprock Lea County.
Well is 660 feet south of the North line and 4620 feet west of the East line of Section 18
If State land the oil and gas lease is No. B-10973 Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced February 3 19 47 Drilling was completed March 5 19 47
Name of drilling contractor Geo. P. Livermore, Inc. Address P. O. Box 191 Lubbock, Texas
Elevation above sea level at top of casing 4400' feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3050 to 3050 (Scratched top of oil sand) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	25#	8	Nat'l.	300'	None	--	--	--	Surface Csg.
5-1/2"	15#	8	Nat'l.	3040'	Halliburton	--	--	--	Oil String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	300'	250	Pump & Plug	--	--
7-7/8"	5-1/2"	3040'	600	Pump & Plug	--	--

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None	--	Natural Well.				

Results of shooting or chemical treatment Natural Well.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3040 feet, and from feet to feet
Cable tools were used from 3040 feet to 3050 TD feet, and from feet to feet

PRODUCTION

Put to producing March 5 19 47
The production of the first 24 hours was 240-bbls. barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 36.7
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. H. Luccock, Driller
R. E. Bedine, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5-th day of March 19 47
Notary Public
My Commission expires 6-1-47

Lubbock, Texas 3-5-47
Name R. E. DeLoach Date
Position Production Superintendent
Representing Great Western Producers, Inc. Company or Operator
Address P. O. Box 191 Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	300	300	Surface Soil & Caliche (Set 290' of 8-5/8" Csg.)
300	1425	1125	Red B.d
1425	1575	150	Anhydrite & Shale
1575	1720	145	Salt
1720	2196	476	Salt & Shale
2196	3050 TD	844	Anhydrite & Shale (Set 3040' of 5-1/2" Csg.)
3050	3050		Scratched top of Oil Sand.
			Depth Deviation
			300 0
			1827 1
			3009 0