		Marin Control of the	
F		ا معمد د آسمان در اینگری ا	1
NO. OF COPIES RECEIVED		عطعت دا <mark>قب عديد</mark> و نياً و ن	101111 0 -103
DISTRIBUTION		Supersedes Old C-102 and C-103	
NEW MEXICO OIL CONSERVATION COMMISSION MAR 2 4			1 1970ective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.		OIL CONSERVA	TIOSE DAM. Fee
LAND OFFICE			N. State Oil & Gas Lease No.
OPERATOR		110883,	B-10973
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL WELL	OTHER- Water In	njection Well N.	7. Unit Agreement Name Central Caprock Queen 18
2. Name of Operator			8. Farm or Lease Name
Great Western Drilling	Company		
3. Address of Operator			9. Well No.
P. O. Box 1659 Midland, Texas 79701			8
4. Location of Well		((0	10. Field and Pool, or Wildcat
UNIT LETTER,	1980 FEET FROM THE North	LINE AND FEET FROM	Caprock Queen
	10	22 5	
THE East LINE, SECTION 18 TOWNSHIP 13-S RANGE 32-E NMPM.			
······	15. Elevation (Show whether	L. DE RT CR	12. County
			Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
	NTENTION TO: PLUG AND ABANDON CHANGE PLANS	SUBSEQUENT	REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
work) SEE RULE 1103. Original TD 3074'; PBD 3008' to 3048'. We pr mately 1200' of 5-1/2" A 25 sack plug will be	3048'. 5-1/2" casing copese to set a 25 sack casing will be pulled set at the bottom of	g is set at 3037' with a 4 cement plug in the top of and a 25 sack plug set a the 8-5/8" surface casing Mud-laden fluid will be p	-1/2" liner from f the liner. Approxi- t the casing stub. at 292' and
Tract 2 Formerly the	Great Western Drilling	g Company State "N" No. 4	

Tract 2 Formerly the Great Western Drilling Company State "N" No. 4

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer

DATE DATE

CONDITIONS OF APPROVAL, IF ANY: