

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

OFFICE GCC

16 PM 2:54

COMPANY The Superior Oil Company - Midland, Texas
(Address) 30-045-00290
LEASE State "281" WELL NO. 2-281 UNIT F S 19 T 13S R 32E
DATE WORK PERFORMED 11-9-55 POOL Caprock (Queen)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD: 3107', 9-5/8" Casing @ 356' w/250 sack, circulated cement. Equalized a 50 sack cement plug from 3107' back to 2950', left mud laden fluid, 10.7#/Gal, from 2950' to 356'. Equalized a 35 sack cement plug in 9-5/8" casing from 356' to 270', left mud laden fluid, 10.7#/Gal, from 270' to a 15 sack plug in top of 9-5/8" casing. A 4" pipe protruding 4' above ground level was left at plugged well.

The location has been cleaned & levelled.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name M.L. Armstrong
Title Oil & Gas Inspector
Date DEC 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name D.H. Collins Jr. (D.H. Collins, Jr.)
Position Petroleum Engineer
Company The Superior Oil Company