| Temporari<br>high perc<br>NOTE: Wel<br>pr:<br>10-26-74<br>10-27<br>10-29<br>11-15<br>11-16<br>11-17<br>PLEASE REN | ior to inject RU pulling Ran tbg., Ran sand pw/Baker AD Treated w/1500 psi.  BPM. AIR Inj. approximate Inj.  | placed back or tion: unit. tagged bottom ump, cleaned of pkr w/31-46 400 gals alco Broke back to on flush 2.2 ox 600 bbls in ox 402 bbls in ox 402 bbls in                  | @ 3034'. Habut from 303' anchor. Finol + 500 ga 800 psi. ISBPM. Back of 24 hrs. @ 24 hrs. @   | 11-15-74. The  d 23' fill, o  34-54'. Rec. 1  11ed annulus  11s 15% NE + 1  SIP -0-; flush  n injection of  -0- psi.  -0- psi. | irc. cleaned bed scaw/KW37 & f. 000 gals ned w/100 in vacuum.                     | set producers cutting  |
|---|--|---|---|--|---|--|
| Temporari<br>high perc<br>NOTE: Wel<br>pr:<br>10-26-74<br>10-27<br>10-29<br>11-15<br>11-16<br>11-17<br>PLEASE REN | ior to inject RU pulling Ran tbg., Ran sand pw/Baker AD Treated w/1500 psi.  BPM. AIR Inj. approximate Inj.  | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned of<br>1 pkr w/31-46<br>400 gals alco<br>Broke back to<br>on flush 2.2<br>ox 600 bbls in<br>ox 402 bbls in | @ 3034'. Habut from 303' anchor. Finol + 500 ga 800 psi. ISBPM. Back of 24 hrs. @ 24 hrs. @   | d 23' fill, of 34-54'. Rec. 1 lled annulus als 15% NE + 1 SIP -0-; flush injection of -0- psi.                                 | irc. cleaned bed scaw/KW37 & f. 000 gals ned w/100 in vacuum.                     | set producers cutting time.  work was performed  . Set pkr @ 2983'. le & sand. Ran PVC fr. wtr. Set pkr 3007 and acid. Max. press. BSWtr. AIR on treatment |
| Temporari<br>high perc<br>NOTE: Wel<br>pr:<br>10-26-74<br>10-27<br>10-29<br>11-15<br>11-16<br>11-17<br>PLEASE REN | ior to inject RU pulling Ran tbg., Ran sand pw/Baker AD Treated w/1500 psi.  BPM. AIR Inj. approximate Inj.  | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned of<br>1 pkr w/31-46<br>400 gals alco<br>Broke back to<br>on flush 2.2<br>ox 600 bbls in<br>ox 402 bbls in | @ 3034'. Habut from 303' anchor. Finol + 500 gas 800 psi. Is BPM. Back on 24 hrs. @ 24 hrs. @ | 11-15-74. The  d 23' fill, o  34-54'. Rec. 1  11ed annulus  11s 15% NE + 1  SIP -0-; flush  n injection of  -0- psi.  -0- psi. | irc. clean<br>red bed sca<br>w/KW37 & f<br>1000 gals m<br>ned w/100 In<br>vacuum. | set producers cutting<br>t time. work was performed  Set pkr @ 2983'. le & sand. Ran PVC r. wtr. Set pkr 3007  |
| Temporari<br>high pero<br>NOTE: Wei<br>pr:<br>10-26-74<br>10-27<br>10-29<br>11-15                                 | rentages of the control of the contr | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned<br>of pkr w/31-46<br>400 gals alco<br>Broke back to<br>on flush 2.2<br>ox 600 bbls in<br>ox 402 bbls in   | @ 3034'. Habut from 303' anchor. Find + 500 gar 800 psi. ISBPM. Back on 24 hrs. @ 24 hrs. @   | 11-15-74. The dd 23' fill, of 34-54'. Rec. 1 lled annulus als 15% NE + 1 SIP -0-; flush injection of -0- psi.                  | irc. clean<br>ed bed sca<br>w/KW37 & f<br>1000 gals m                             | set producers cutting<br>t time. work was performed  Set pkr @ 2983'. le & sand. Ran PVC r. wtr. Set pkr 3007  |
| Temporari<br>high pero<br>NOTE: Wei<br>pr:<br>10-26-74<br>10-27<br>10-29<br>11-15                                 | centages of value of the control of  | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned<br>1 pkr w/31-46<br>400 gals alco<br>Broke back to<br>on flush 2.2  | a injection  a 3034'. Ha  but from 303' anchor. Fi  hol + 500 ga  800 psi. IS  BPM. Back on   | 11-15-74. The dd 23' fill, of 34-54'. Rec. 1 lled annulus als 15% NE + 1 SIP -0-; flush injection of -0- psi.                  | irc. clean<br>ed bed sca<br>w/KW37 & f<br>1000 gals m                             | set producers cutting<br>t time. work was performed  Set pkr @ 2983'. le & sand. Ran PVC r. wtr. Set pkr 3007  |
| Temporari<br>high perc<br>NOTE: Wei<br>pr:<br>10-26-74<br>10-27<br>10-29  | centages of value of the control of  | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned<br>1 pkr w/31-46<br>400 gals alco<br>Broke back to<br>on flush 2.2  | a injection  a 3034'. Ha  but from 303' anchor. Fi  hol + 500 ga  800 psi. IS  BPM. Back on   | 11-15-74. The dd 23' fill, of 34-54'. Rec. 1 lled annulus als 15% NE + 1 SIP -0-; flush injection of -0- psi.                  | irc. clean<br>ed bed sca<br>w/KW37 & f<br>1000 gals m                             | set producers cutting<br>t time. work was performed  Set pkr @ 2983'. le & sand. Ran PVC r. wtr. Set pkr 3007  |
| Temporari<br>high perc<br>NOTE: Wei<br>pr:<br>10-26-74<br>10-27<br>10-29  | ior to injection RU pulling Ran tbg., Ran sand p w/Baker AD  | placed back or<br>tion:<br>unit.<br>tagged bottom<br>ump, cleaned of<br>1 pkr w/31-46<br>400 gals alco  | @ 3034'. Habut from 303' anchor. Fi   | 11-15-74. The  1d 23' fill, o  14-54'. Rec. 1  11ed annulus  11s 15% NE +  | irc. clean<br>ed bed sca<br>w/KW37 & f<br>1000 gals m                             | set producers cutting<br>t time. work was performed  Set pkr @ 2983'. le & sand. Ran PVC r. wtr. Set pkr 3007  |
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| vork) SEE ROLL  | ily abandoned  | vater which wa  | s not econo   | mical to prod  | due to off:<br>uce at tha<br>following  | set producers cutting  |
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| escribe Ploposed of   | 03.  |   |   | 1  |   | . •  |
| HER   | Completed Operatio   | ns (Clearly state all p   | ertinent details, and   | l give pertinent dates,  | including estima  | ted date of starting any proposed  |
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| ORARILY ABANDON   |  | CHANGE PLAN   | ·   | TEST AND CEMENT JOB  |   |  |
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| IT LETTER B   | ,  | FEET FROM THE   |   | 32-E   | NMPM.   |  |
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| ess of Operator   |  | DLAND TX 7970   | 1   |  | 10. Fie   | 2<br>Id and Pool, or Wildcat   |
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| GAS WELL  | L OTHER  | . WATER INJE  | CTION WELL  |  | 8. Form   | or Lease Name  |
| (DO NOT USE THIS FOR  | RM FOR PROPOSALS TO  | RMIT -** (FORM C-101)   | FOR SOUN  | 5.)  |   | QUEEN UNIT   |
|   | SUNDRY NOTI  | CES AND REPOR   | TS ON WELLS   | FFERENT RESERVOIR.   |   |  |
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| 5.  |  |   | •••   |  | 5a. Indica  | te Type of Lease   |
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