

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Superior Oil Company - Midland, Texas
(Address)

LEASE State "335B" WELL NO. 2-335B UNIT L S 30 T 13-S R 32-E
DATE WORK PERFORMED 2-1-56 to 2-7-56 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 7", 20#, J-55, ST&C, R-3 casing @ 3059 w/150 sac plus 1% CC. Plug down @ 4m, 2-1-56. Tested both runs w/1000# for 15 mins, OK. Plug @ 3023', float @ 3026, cleaned out cement to 3057. Perforated 4 jets from 3055-56 for water shut off test on 7" casing. Tool open 20 mins, very weak blow air to dead in 10 mins, Rec 5' drlg mud, no water, FBHP 0#, test OK.

Displaced mud w/oil, drilled casing shoe @ 3059 and drilled 5' of new hole to 3064' total depth, now running 2 1/2" tubing for completion.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Leedy
Title _____
Date _____

Name Herman High (Herman High)
Position Petroleum Engineer
Company Midland, Texas The Superior Oil Co