MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

10:07 COMPANY Great Western Drilling Company (Address) WELL NO. 2 UNIT E S 31 LEASE State "X" T -13-8 DATE WORK PERFORMED June 13-July, 1956 POOL Caprock Queen This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X Other Despening Detailed account of work done, nature and quantity of materials used and results obtained. On June 13, 1956, a retainer was set at 3039' and 200 sax cement were squeezed into the Queen Formation. The well was then drilled to 4361'. DST 4180'-4317' open 2 hours. Rec. 30' drilling mud. IFP 30 psi. FFP 203 psi. 30 min. SIP 1320 psi. Well capped w/swedge and 2" valve on July 3, 1956. Well will be retained on standby status. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. Prod. Int. Compl Date Tbng Depth Oil String Dia Oil String Depth Tbng. Dia Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: **BEFORE** AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Name Title Position Chief Petroleum Engineer ngineer District I

Company

Great Western Drilling Commany

Date