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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 212	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE "B" A/c-1	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Bagley Siluro Devonian	
12. County	
Lea	

1. <div>OIL WELL <input type="checkbox"/></div> <div>GAS WELL <input type="checkbox"/></div> <div>OTHER- Salt Water Disposal</div>	
2. Name of Operator	
TEXAS PACIFIC OIL CO., INC.	
3. Address of Operator	
P. O. Box 1069 - Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4243' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Initial plans were to drill out cement to 11,032', perforate and acidize, and commence injecting produced water. After completing this work, the well would not take desired water volumes on gravity. We now propose to:

1. Deepen the well to 11,250' (subsea depth comparable to Amerada's Chambers No. 1 SWB well, southwest diagonal offset).
2. Acidize open hole section (11,033' - 11,250' with 5000 gallons 15% HCL.
3. Run 2-3/8" tubing and packer to 8000', set packer and commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed by		
SIGNED	TITLE	DATE
W. J. Wright	Area Superintendent	12-19-73
APPROVED BY		
TITLE		
DATE		
CONDITIONS OF APPROVAL, IF ANY:		