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NEW MEXICO OIL CONSERVATION COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 30 8 24 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10083	
7. Unit Agreement Name	
8. Farm or Lease Name	
State BT "E"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hightower Rough	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amerada Petroleum Corporation	State BT "E"
3. Address of Operator	9. Well No.
P. O. Box 668 - Hobbs, New Mexico	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 12S RANGE 33E NMPM.	Hightower Rough

15. Elevation (Show whether DF, RT, GR, etc.)

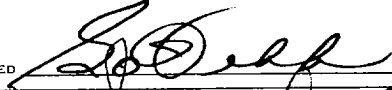
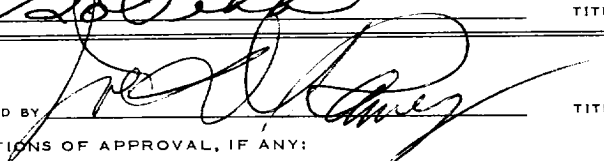
4632' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment, set bridge plug at 8860' with 1-1/2 sacks cement on top.
Top of cement at 8844'. Perforated 5-1/2" csg. 8818' to 8838' with 1 hyperjet shot per foot. Acidized perfs. 8818' to 8838' with 2000 gals. 28% NE acid. Swabbed, recovered saltwater, no oil. Closed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE June 26, 1969
APPROVED BY 	TITLE	DATE JUN 20 1969
CONDITIONS OF APPROVAL, IF ANY:		