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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10209

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 251
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Lazy J-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Deepen & Test - Same Zone ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI & RU plg unit 11/4/69. Set cmt retainer @ 9560', tested tbg to 5000#. Squeezed perforations 9637-57 & 9664-82; pumped in 100 sx Class "E" cement, squeezed 55 sx, reversed out 45 sx. Job complete 12:30 PM 11/5/69. Ran 4-3/4" bit, drilled retainer & cement 9560-9684, cleaned out to 9704'. Tested casing to 1000# for 15 min, held OK. Drilled cement & float shoe to 9752'. Drilled formation 9752-9787' (new T.D.). Ran GR-N OH log 9200-9794, WL TD. Perforated Bough "C" 9706-9712 & 9730-9750 w/2 JSPF (52 holes). Set KVL-30 pkr @ 9700' w/10,000# wt. Pressured up on Bough "C" perfs & OH 9752-9787. Could not break down @ 4500#. Spotted 1000 gal 15% LSTNE acid. Treated perfs 9706-9712, 9730-9750 & OH 9752-9787 w/2000 gallons 15% HCl LSTNE acid. Swabbed back load, ran rods and pump on 2-3/8" production tubing string w/SN @ 5992.60'. Last 24 hrs pumping recovered 0 BO & 47 BW. Well shut in pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Letcher TITLE Dist. Drlg. Supervisor

DATE 2-11-70

APPROVED BY Leslie A. Clements TITLE

DATE FEB 18 1970

CONDITIONS OF APPROVAL, IF ANY: