Orig	, &	66:	OCC
		cc:	VDA

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

SCELLANEOUS REPORTS ON WELLS

pleted. It should be signed and filed as a re- result of well repair, and other important	operations, even though the wo	ations, Results of te	within 10 days after st of casing shut-off	, result of plugging	is com-
instructions in the Rules and Regulations of	Indicate Nature of Report	by Checking Belov	w		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING W	VELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMP OPERATION	PLETION		erforation nd acid	x
	April 15	, 1953	Норр	s, New Mexic	•
Following is a report on the work do	one and the results obtained un	der tne heading not	ted above at the		
Sinclair Oil & Gas Compa	ny		State #251	•••••	*****
(Company or Opera Frank Frawley Drilling C		ell No.	·	SE 1/4 of Sec.	28
(Contractor) T. 13 S., R33 E., NMPM.,	Lasy J	Pool	Lea		County
and approval of the proposed plan (was)	(was not) submitted on Form C-	102 on(6	Cross out incorrect wor	ds)	,
and approval of the proposed plan (was) (DETAILING 9752 Set 5 1/2" casing @ 9751 ar for 30 minutes - No decrease	(was not) obtained. ED ACCOUNT OF WORK DO IN COMMENT OF WORK DO I	one and result sacks - let led cement p	set 72 hours lug to 9704.	and tested w	rith 1000
DETAILI 1D 9752 Set 5 1/2* casing @ 9751 ar	(was not) obtained. ED ACCOUNT OF WORK DO In cemented with 500 Se in pressure - dril From 9637 to 9657 and	sacks - let led cement p	set 72 hours lug to 9704.	and tested w	rith 1000
DETAILING TD 9752 Set 5 1/2" casing @ 9751 ar for 30 minutes - No decrease Perforated 5 1/2" casing fix Ran 9693' of 2" UE tubing,	(was not) obtained. ED ACCOUNT OF WORK DO In cemented with 500 In pressure - dril From 9637 to 9657 and Swabbed well in and	sacks - let led cement p 9664 to 9682 it flowed 27	set 72 hours lug to 9704. with four 1/4 Bbl. of new	and tested was desired to a second tested to a second tested to a second tested	oith 1000 s per foo nours forations
DETAILING Perforated 5 1/2" casing @ 9751 ar for 30 minutes - No decrease Perforated 5 1/2" casing for Ran 9693' of 2" UE tubing, natural. Acidized with 2,000 gallong 9637 to 9657 and 9664 to 96	was not) obtained. ED ACCOUNT OF WORK DO In cemented with 500 In pressure - dril From 9637 to 9657 and Swabbed well in and Sof 15% lew tension 682, flewed 180 Bbl.	sacks - let led cement p 9664 to 9682 it flowed 27	set 72 hours lug to 9704. with four 1/4 Bbl. of new	and tested was desired to a second tested to a second tested to a second tested	oith 1000 s per foo nours forations