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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & 2cc: OCC, Hobbs  
cc: State Land Office  
cc: Regional Office  
cc: file

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-10209

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
State 251

2. Name of Operator  
SINCLAIR OIL & GAS COMPANY  
*Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1969*

3. Address of Operator  
P. O. Box 1920, Hobbs, New Mexico 88240

9. Well No.  
3

10. Field and Pool, or Wildcat  
Lazy J Penn

4. Location of Well  
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE OF SEC. 28 TWP. 13S RGE. 33E NMPM

12. County  
Lea

15. Date Spudded 8-23-68 16. Date T.D. Reached 9-25-68 17. Date Compl. (Ready to Prod.) 9-15-68 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth 9765' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 9710-9765' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
9710-9765' Lazy J Penn

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
None

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"OD	35.6#	319'	17-1/2"	375 sacks	
8-5/8"OD	21#	4048'	12-1/4"	1600 sacks	
5-1/2"OD	17#	9709'	7-7/8"	150 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"OD	5028'	SN 4996'

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9710-9765'	500 gals. BJ SAF & 1500 gals. Acid

33. PRODUCTION

Date First Production 9-4-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 2-1/4" X 15' tubing Pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-15-68	24			29	15	420	520:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			29	15	420	43°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mr. D. B. Towell

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 9-16-68

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Eibert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
9710	9740	30	Dolomite				
9740	9765TD	25	Lime & Shale				